

CanAlaska Uranium Ltd.

CVV - TSX CVVUF - OTCBB DH7N – Frankfurt

Management Discussion and Analysis For the Fourth Quarter and Year Ended April 30, 2016

Dated 28, 2016

For further information on the Company reference should be made to the Company’s public filings which are available on SEDAR. Information is also available at the Company’s website www.canalaska.com. The following information is prepared in accordance with International Financial Reporting Standards (IFRS) and denominated in Canadian dollars, unless otherwise noted. This MD&A should be read in conjunction with the Company’s audited consolidated financial statements for the year ended April 30, 2016.

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This MD&A contains forward-looking information. Refer to section 6 “Forward-Looking Statements” and “Risks Factors” for a discussion of the risks, uncertainties and assumptions relating to such information.



1. OVERVIEW OF THE COMPANY

- ✓ Exploration expenditures of \$208,000 (\$252,000 net of \$44,000 from reimbursements from partners) for year ended April 30, 2016 in the Athabasca Basin
- ✓ Over 21 projects covering 604,000 hectares focused on uranium
- ✓ Cash resources of \$0.9 million (as at April 30, 2016)
- ✓ 26,397,636 common shares issued and outstanding (July 28, 2016)

The Company has responded to the drop in market activity and values since the Fukushima nuclear incident by actively marketing its expertise and uranium exploration projects to industry and end users for project financings or sales. There has been a slow resurgence in interest, and at the end of the fourth quarter of our 2016 fiscal year, some renewed interest from North American and Chinese industry groups in response to the Canada-China nuclear accord. The Company successfully completed two option agreements in January and February 2016. Management has continued with evaluating its priorities, taken steps to streamline non-discretionary expenditures, continued its efforts to raise funds and continue to explore all opportunities to sell and/or joint venture its properties. The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. From time to time, the Company will evaluate new properties and direct activities to these based on the Board of Director’s evaluation of financial and market considerations at the time.

1.1 Profile and Strategy

The Company is an exploration stage company engaged in the acquisition and exploration of mineral properties, principally in Canada. The Company aims to acquire and advance its projects to a stage where they can be exploited at a profit or it can arrange joint ventures, whereby other companies provide funding for development and exploitation. The Company’s principal focus has been the exploration for high-grade uranium deposits in the Athabasca Basin area of Saskatchewan. There are three projects on which the Company has expended most of its recent efforts. The West McArthur project was under a 50% joint venture with Mitsubishi up to mid January 2016 and as of February 24, 2016 is now under a new option with Cameco Corporation, the Cree East project is in a 50% joint venture with a Korean Consortium, and the third project, NW Manitoba, is currently under option to Northern Uranium Corp (“Northern Uranium”). Going forward it is expected that the Company will focus its effort on two of the projects, West McArthur and Cree East. The Company is actively marketing the remainder of its projects for option, joint venture or sale.

Table 1: Canadian Strategic Property Summary

Property / Project Name	Notes	Hectares	Life-to Date ("LTD") Expenditures
West McArthur	Ventured with Cameco Corporation	36,000	\$19,752,000
Cree East	Ventured with Korean Consortium	58,000	\$19,286,000
NW Manitoba	Option with Northern Uranium Corp.	144,000	\$7,272,000
TOTAL			\$46,310,000

In the Athabasca Basin, the Company’s most advanced projects are those which the Company had under joint venture with Japanese and has with Korean entities. The Company has a strong in-house exploration team along with outside consultants which it can access and had established strategic exploration funding relationships with MC Resources Canada, a wholly owned subsidiary of Japan’s Mitsubishi Corporation Ltd. (“Mitsubishi”) on the West McArthur project. In February 2016, Cameco Corporation entered into an option agreement which enables Cameco to earn up to a 60% interest in the West McArthur project and enter into a joint venture with CanAlaska. On the Cree East project, the Company is the Operator of a 50% joint venture with a Korean Consortium comprised of Hanwha Corp., Korea Resources Corp. (“KORES”), Korea Electric Power Corporation (“KEPCO”), and SK Networks Co. Ltd.

Throughout the region, the Company controls an exploration portfolio of 21 projects totalling over 2,332 square miles (604,000 hectares) and has a land position that rivals the combined holdings of established uranium producing giants Cameco Corporation and Areva. The largest of these projects is the NW Manitoba Project, located just east of the Saskatchewan-Manitoba provincial border. In 2012, the Company re-started exploration at the NW Manitoba project, after waiting since 2007 for the Manitoba government approvals related to community consultation. In early 2012, the Company completed an operating MOU with the local community and geophysics work and target definition started in March 2012. At the current time, the Company has optioned the project to Northern Uranium. Northern Uranium has currently earned a 70% interest in the project and may earn an 80% interest in the project by carrying out a three stage \$11.6 million exploration program (see section 2.2.3).



The Company's exploration activities are managed through CanAlaska offices maintained in Vancouver, BC (Head Office) and La Ronge, Saskatchewan (Field Support and Equipment Warehouse).

The Company believes that the fundamentals of the nuclear power industry and the economic superiority of uranium over other energy fuels will ensure the long-term future of global uranium markets and prices. Since 2004, CanAlaska has expended over \$78 million on exploration and research towards the advancement of uranium discovery on our current project areas. The information gained from this work has provided the Company with significant evidence about the nature and location of mineral rich hydrothermal systems in areas of the Athabasca where previous information was lacking. The increase in understanding of the geology of the target areas, and the integration of modern geophysical methods with data processing to get more precise target definition at depth gives management the confidence to continue exploration for large scale uranium deposits on our projects.

As of July 27, 2016, the Company had 26,397,636 shares outstanding with a total market capitalization of \$26.4 million. The Company's shares trade on the TSX Venture Exchange ("CVV") and are quoted on the OTCQB in the United States ("CVVUF") and the Frankfurt Stock Exchange ("DH7N"). On December 30, 2013, the Company's shares commenced trading on the TSX Venture Exchange and ceased trading on the Toronto Stock Exchange. On September 2, 2014, the Company's shares were approved for trading in the United States on the OTCQB Marketplace. In May 2015, the Company deregistered from its reporting obligations with the United States Securities and Exchange Commission (the "SEC"). The Company filed a Form 15F with the SEC on May 8, 2015. The termination of the registration of its common shares under Section 12(g), and the termination of its reporting obligations under Section 13(a), of the Exchange Act.

The consolidated financial statements and the Management Discussion and Analysis have been prepared under IFRS applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business. For the year ended April 30, 2016, the Company reported a loss of \$1.6 million and as at that date had cash and cash equivalents of \$0.9 million, net working capital balance of \$1.4 million and an accumulated deficit of \$82.4 million. The Company is pursuing a number of financing alternatives including selling and or joint venturing some of its properties.

The Company's ability to continue as a going concern is dependent upon its ability to obtain additional funding from debt, equity or through other arrangements. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next 12 months. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. On July 8, 2016, the Company completed a \$1.12 million private placement. Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects. The above factors may cast significant doubt regarding the Company's ability to continue as a going concern.

1.2 Strategic and Operating Intent

- Look at equity financing options over the next few months
- Targeted marketing of uranium projects for financing
- Targeted marketing of newly staked West Athabasca kimberlite project
- Restriction of uranium exploration activity until financial markets recover in this sector
- Strong commitment to option, joint venture or sale of individual exploration projects
- Evaluate alternate commodities and projects suitable for market financing, or acquisition and sale
- Company believes that it has the projects, strategic partners, people and knowledge base, corporate treasury and fund raising ability to maintain a position in the uranium exploration sector, but, due to increasingly difficult market conditions facing junior mining and junior uranium exploration companies, management has taken steps to streamline non-discretionary expenditures and financial overheads
- The Company has tax loss carry-forwards of approximately \$9 million and cumulative Canadian exploration expenses of approximately \$18 million
- Our Korean partners have contributed all of their \$19.0 million funding commitment towards the Cree East project, but have requested a slow-down in expenditures, or the introduction of an incoming partner



2. MILESTONES AND PROJECT UPDATES

2.1 Overview– May 1, 2015 to July 28, 2016

- Partners to resume drilling at West McArthur and Patterson (July 2016)
- Closed private placement of \$1.12 million (July 2016)
- De Beers complete KIM sampling at Western Athabasca (June 2016)
- Cameco plans summer drilling at West McArthur project (May 2016)
- Fjordland options diamond claims in the Northwestern Athabasca (May 2016)
- \$20.4 million option with De Beers for diamond exploration in the Western Athabasca (May 2016)
- Cameco purchases Waterbury West claim (April 2016)
- Stakes additional kimberlite property in Alberta (April 2016)
- Drilling intersects uranium mineralization on Moon project (April 2016)
- Cameco commences drilling at West McArthur project (March 2016)
- Cameco options West McArthur project (February 2016)
- Staked kimberlite targets in western Athabasca (February 2016)
- Drilling to commence by Denison on Moon (January 2016)
- Buy back of West McArthur project from Mitsubishi (January 2016)
- Denison Mines options Moon uranium project (January 2016)
- Drilling to commence at Patterson West (November 2015)
- Northern Uranium elected to acquire an 80% interest in the NW Manitoba by incurring further expenditures of \$5.6 million (September 2015)
- Northern Uranium intersects two highest gamma radiation drill results to date (August 2015)
- Northern Uranium commences summer drill program at NW Manitoba (June 2015)
- Received Bayswater shares and NSR for Collins Bay Extension project (June 2015)
- Drilling at Maguire confirms large alteration system, drilling to continue in June with two diamond rigs (May 2015)
- Deregistration from reporting requirements in the United States (May 2015)
- Sells two diamond prospects in Pikoo region and Alaska Gold subsidiary (May 2015)

In July 2016, the Company reported that Cameco's exploration team will resume drilling at the West McArthur project along the trend from Cameco's high-grade Fox Lake uranium discovery. Drilling is scheduled to commence in late July or early August. Makena Resources will also be drilling at the West Patterson property to follow up on the first drill hole that encountered radioactivity along the entire length of rock tested. Drilling is scheduled in early August and Makena anticipates the drill program to consist of at least three to five holes.

In July 2016, the Company closed a non-brokered private placement for a total of 2,000,000 units for gross proceeds of \$1,120,000. Each unit consists of one common share and one share purchase warrant. In connection with the financing, the Company paid finder's fees totaling \$78,400 cash and 140,000 finder's warrants. Each share purchase warrant is exercisable for one common share of the Company at a price of \$0.70 per share for a two year period, provided that if the closing price of the Company's common share listed on the TSX Venture Exchange exceeds \$1.00 per share for 10 consecutive trading days, then at any time thereafter the Company may accelerate the exercise period of the warrants to reduce it to a period expiring 10 calendar days after the date express written notice of such acceleration is provided.

In June 2016, the Company reported that De Beers' exploration team has collected over 100 samples of kimberlite indicator mineral (KIM) processing from the West Athabasca project. The samples of glacial gravels were collected from eskers within the target area. These samples will be processed in De Beers laboratories to establish further evidence of kimberlite intrusives associated with the magnetic anomalies staked by the Company.

In May 2016, the Company reported that the first drill hole of Cameco's year 1 program at West McArthur, WMA035, had successfully intersected the C10 south structure with strong sandstone alteration in what appears to be the hanging wall of the targeted conductor. Summer drilling started in mid-June with an expected 3,000 metres of drilling.

In May 2016, the Company reported that it had optioned two claim groups for diamond exploration to Fjordland Exploration Inc. The two claims comprising 449 hectares and 2,045 hectares respectively, were staked by the Company, and are located east of the claims



CanAlaska optioned to De Beers Canada Inc. in the Northwestern Athabasca Basin, Saskatchewan. Fjordland Exploration Inc. may earn a 100% interest in the project by making payment of \$50,000, issuing 4,000,000 common shares and completing work commitments of \$100,000 by December 31, 2017. The Company reserves a 4% Gross Overriding Royalty for diamonds and a 2% Net Smelter Royalty for other minerals.

In May 2016, the Company reported that it had entered into an option-participation agreement with De Beers Canada Inc. for \$20.4 million on kimberlite style targets in the northwestern Athabasca basin, Saskatchewan. The claims staked by the Company and optioned to De Beers cover 75 kimberlite-style targets developed from a recent high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey in 2011. The agreement grants De Beers an option to acquire up to 90% interest in the project by completing work commitments in multiple stages totalling \$20.4 million.

In April 2016, the Company reported that it had reached an agreement to sell one of its three Waterbury claims to Cameco Corporation. The sales agreement for the Waterbury West claims is for cash consideration of \$71,732, a commitment for a program of work to drill at least one hole on the project within 3 years, and a 2% uranium royalty on future production. The Waterbury East and South claims remain 100% owned by the Company.

In April 2016, the Company reported that it had acquired eight Metallic and Industrial Mineral Permits for kimberlite in Alberta along with three additional target areas in Saskatchewan, for a total area of 81,000 hectares. All of the new acquisitions cover the western portion of the Athabasca Basin. The additional permits in Alberta protect the southwestern extension of the anomaly trend close to where further targets were identified by processing new geophysical data.

In April 2016, the Company reported that the exploration team from Denison Mines Corp has reported intersecting 2200 cps radioactivity at the unconformity in the first drill hole on the Moon South property. The elevated radioactivity corresponds to a 0.5 metre section of 0.102% U3O8 assayed in core recovered from the drill hole at that location. Additional drilling is now planned.

In March 2016, the Company reported that the first drill program has commenced on the West McArthur project under the option agreement with Cameco Corporation. The drill program will test new uranium exploration targets on the Grid 5, which is believed to host the western continuation of the C10 conductor horizon being explored by Cameco nearby at Fox Lake.

In February 2016, the Company reported that it had entered into an option agreement with Cameco Corporation. The option agreement enables Cameco to earn up to a 60% interest in the West McArthur project through total expenditures of \$12.5 million consisting of cash payments to the Company and accelerating exploration programs, culminating in a joint venture.

In February 2016, the Company reported that it has acquired by staking, approximately 75 kimberlite targets in the Western Athabasca Basin, Saskatchewan. The claims staked cover kimberlite style targets developed from a high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey. The 2011 airborne magnetic survey reveals a series of discrete magnetic anomalies with a shallow signature northeast of the Carswell structure and close to a large crustal structure, the Grease River Shear Zone.

In January 2016, the Company reported that the exploration team from Denison Mines Corp. is preparing to commence an exploration drill program on the Moon South project. The work will follow a drill program in progress on Denison's adjacent Crawford Lake project. The first drill hole will test the same metasedimentary trend mapped by a DC resistivity survey that is being drilled on the Crawford Lake project. The planned drill hole was anticipated to start before the end of February.

In January 2016, the Company reported that it and MC Resources Canada Ltd. ("MC Resources"), a wholly owned subsidiary of Mitsubishi have entered into a buy back agreement of MC Resources' 50% interest in the West McArthur Joint Venture. The Company will buy back the 50% interest in the Joint Venture earned by MC Resources, subject to a staged cash payment of \$600,000 and a 1% royalty arrangement. The Company paid MC Resources the first instalment of \$100,000 in January 2016.

In January 2016, the Company reported that it optioned part of the Company's Moon uranium project to Denison Mines Corp. The claim comprises the southern portion of the Company's Moon project which adjoins Denison's Wheeler River project in the eastern Athabasca Basin. Denison may earn a 75% interest in the project by carrying out a two stage \$700,000 exploration program.



In November 2015, the Company reported that it has been informed by Makena Resources that drilling crews are on site, and drilling is about to commence at the Patterson West project. Drilling will test an intense 1.5 kilometre by 0.5 kilometre gravity anomaly situated along a major geological domain boundary.

In September 2015, the Company reported that Northern Uranium has elected to acquire an 80% interest in the Company's NW Manitoba project by incurring further expenditures of \$5.6 million on the project over the next two years. Northern Uranium exercised its option to acquire 70% interest in the property having reported it spent \$6 million on property exploration. Northern Uranium has issued CanAlaska a further 5 million shares and 2.5 million share purchase warrants.

In August 2015, the Company reported that Northern Uranium received high gamma radiation results in two holes which were completed in the northern zone of anomalous gravity, resistivity and Alpha-Track radon cups on land. Northern Uranium is pleased with the increasing strength of the radioactivity being detected at depth and toward the southeast within the South Anomaly.

In June 2015, the Company reported that Northern Uranium has commenced its summer drill program at Maguire Lake utilizing two large core drills. One drill is testing the extension of the newly discovered 100 metre wide by 300 metre strike length hydrothermal alteration zone beneath Maguire Lake. The second drill is targeting another gravity low with a sympathetic resistivity low and RadonEX radon-in-water anomaly adjacent to the shore of the lake.

In June 2015, the Company reported that it had entered into an agreement with Bayswater Uranium to terminate its Collins Bay Extension project option. In consideration, the Company will receive 2 million common shares of Bayswater Uranium and a 2.5% net smelter returns royalty. The Company previously had the right to earn a 70% interest in the project. This agreement facilitated a transaction where Bayswater Uranium can enter into an agreement for the sale of the property.

In May 2015, the Company reported drilling by Northern Uranium on the Company's 50% owned NW Manitoba project continues to intersect a substantial hydrothermal alteration zone at Maguire Lake. The hydrothermal system has multiple structures over a 100 metre width and has been defined so far over a 300 metre strike length. A summer drill program with two diamond drill rigs started in June to test multiple targets.

In May 2015, the Company upgraded its listing to the OTCQB and consequently deregistered from its reporting obligations with the United States Securities and Exchange Commission (the "SEC"). The Company filed a Form 15F with the SEC on May 8, 2015. The termination of the registration of its common shares under Section 12(g), and the termination of its reporting obligations under Section 13(a), of the Exchange Act provides clearer reporting and benefits for its shareholders. The Company's shares now trade in the United States on the OTCQB trading system, with reporting functions tied to its Canadian TSX Venture Exchange listing.

In May 2015, the Company reported the sale of its C2 and C3 diamond claims to Copper Reef Mining Corporation. The two properties are located in the Pikoo diamond-bearing district in Eastern Saskatchewan. The terms of the sales included 1,000,000 shares of Copper Reef Mining. The Company will retain a 2.5% NSR over which Copper Reef has a right of first refusal. Also, the Company reported the sale of its US subsidiary which held ownership interest in the Rainbow Hill project in Alaska to non-related private interests for a cash payment of US\$50,000.

2.2 Project Updates

Overview

The Company currently has 19 projects within the Athabasca basin area. In fiscal 2016, the Company spent \$208,000 (\$252,000 net of \$44,000 from reimbursements from partners) on exploration costs in the Athabasca Basin area. The two largest exploration projects were at West McArthur and at Cree East.

Exploration spending in the fourth quarter of 2016 is down from the same comparative quarter of 2015, as the Company has reduced its exploration spend to conserve cash relative to the prior period. In the fourth quarter, the Company historically spent this time drilling in the winter season in the Athabasca Basin at our various projects.



The following table summarizes the Company's expenditures for the year ended April 30, 2016.

Table 2: (\$000's)							
Total Exploration	Cree East	West McArthur	NW Manitoba	Other Athabasca Basin Projects	Other and Generative Projects		Total
Camp Cost & Operations	-	-	-	-	-	-	-
Drilling	-	-	-	-	-	-	-
General & Administration	42	23	-	3	143		211
Geochemistry	-	-	-	-	5		5
Geology	-	-	-	-	1		1
Geophysics	-	-	-	-	1		1
Other	6	27	-	-	1		34
Gross Expenditures	48	50	-	3	151		252
Reimbursement	(24)	(20)	-	-	-		(44)
Net Expenditures	24	30	-	3	151		208

The following section contains a comparative breakdown of project expenditures for the Company's significant projects. Reimbursements represents the amounts received from our joint venture partners and option partners to be applied against the expenditures for the project.

2.2.1 West McArthur Project, Saskatchewan – Cameco

The West McArthur project in the Athabasca Basin, Saskatchewan, was optioned in April 2007 to Mitsubishi Development Pty Ltd., a subsidiary of Mitsubishi Corporation of Japan. Under the option agreement, Mitsubishi earned a 50% interest in the property and in January 2016, the Company entered into a buy back agreement with Mitsubishi for their 50% interest to then hold a 100% interest in the property. In February 2016, the Company then entered into an option agreement with Cameco Corporation. Further details about the agreements are outlined below.

On January 13, 2016, the Company reported that it and MC Resources Canada Ltd. ("MC Resources"), a wholly owned subsidiary of Mitsubishi had entered into a buy back agreement of MC Resources' 50% interest in the West McArthur Joint Venture. The Company will buy back the 50% interest in the Joint Venture earned by MC Resources, subject to a staged cash payment of \$600,000 and a 1% royalty arrangement. The Company paid MC Resources the first instalment of \$100,000 in January 2016 and the final instalment of \$500,000 in March 2016.

In January 2016, the Company held a 100% interest in the West McArthur project and in February 2016, the Company entered into a \$1.25 million exploration option with Cameco Corporation.

In February 2016, the Company reported that it had entered into an option agreement with Cameco Corporation. The option agreement enables Cameco to earn up to a 60% interest in the West McArthur project through total expenditures of \$12.5 million (\$725,000 received) consisting of cash payments to the Company and accelerating exploration programs, culminating in a joint venture.



Table 3: (\$000's)	Quarterly							Year Ended		LTD	
	Q115	Q215	Q315	Q415	Q116	Q216	Q316	Q416	Apr-15		Apr-16
West McArthur Project											
Camp Cost & Operations	-	-	-	-	-	-	-	-	-	-	2,976
Drilling	-	-	-	-	-	-	-	-	-	-	6,745
General & Admin	8	26	7	15	8	9	6	-	56	23	2,211
Geochemistry	-	-	-	-	-	-	-	-	-	-	339
Geology	-	-	-	-	-	-	-	-	-	-	1,000
Geophysics	-	-	-	-	-	-	-	-	-	-	5,775
Other	1	1	-	1	1	12	14	-	3	27	706
Gross Expenditures	9	27	7	16	9	21	20	-	59	50	19,752
Reimbursement	(5)	(14)	(2)	(8)	(5)	(11)	(4)	-	(29)	(20)	(14,277)
Net Expenditures	4	13	5	8	4	10	16	-	30	30	5,475

The West McArthur project is located between 6 and 30 kilometres west of the producing McArthur River uranium mine operated by Cameco Corp, and covers approximately 36,000 hectares. On the property there is evidence of hydrothermal alteration extending well into the sandstone, matching the typical alteration model of Athabasca unconformity style uranium deposits. There is evidence of uranium mineralization from drill testing in multiple areas, either as enrichment at the unconformity or in basement stringers. The most compelling features for further exploration are the uranium values in sandstone higher in the stratigraphy, the hematized and broken rock in the sandstone, and the pattern of basement offsets and geophysical conductivity.

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by air and water. There is no physical plant or permanent infrastructure on the property and no source of power. There are multiple extensive lakes which can provide a source of water for the project.

The mineral rights for West McArthur were acquired between October 2004 and February 2009 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107561, S-107562, S-107563, S-107565, S-107773, S-108010, S-108011, S-108012, S-111412 S-111413, S-111511 and S-111512. The mineral rights to West McArthur are valid and in good standing with the earliest claim requiring renewal in October 2029 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim. There is no fee for filing the annual assessment report.

In April 2012, the Company announced a preliminary summary of drilling at its West McArthur project. Seven diamond drill holes were completed in February and March 2012, to test a series of individual zones where the resistivity lows were coincident with the EM conductors within the Grid 5 area. Total meterage drilled in the season was 6,422 metres, including one abandoned drill hole. The winter 2012 drill programme has demonstrated on Grid 5 the presence of requisite geological environment for unconformity uranium deposits. Significant faulting and fracturing are present in a number of drill holes, with individual radioactive spikes or elevated radioactivity in zones of hydrothermal alteration.

In June 2012, the Company reported the results of drill core geochemistry on the West McArthur property. Drill holes WMA028 and WMA034 produced very positive results for uranium. Both intersected parts of a highly-altered graphitic pelite unit and are thought to be within 50 metres of the targeted conductor, which was identified from the down-hole geophysical surveys. The targets generated at the eastern end of Grid 5 matched and extended a historical conductor, which was drill-tested by Uranerz in 1989. Neither of the two historical drill holes intersected their targeted basement conductor, but, significantly, contained dravite clay and pyrite along with narrow, steep, clay rich fault gouges/breccia in the top 350-400 metres of the sandstone column. In one historical hole, the upper 400 metres of sandstone showed anomalous uranium and trace elements. Drill holes WMA028 and WMA034 are located in this area. Both show deep alteration into the basement rocks, indicating and confirming a substantial hydrothermal alteration system.

The potential of this project is for unconformity style uranium mineralization of both the Simple (Low REE, basement hosted) and the Complex (High REE, Sandstone hosted) types of uranium. Previous exploration was hampered by the depths to the basement, however, recent advances with airborne geophysical survey technology has enabled penetration to those depths. Multiple exploration programs since 2005 have identified targets with strong geophysical feature, similar to those near existing uranium mines. Limited drill testing in several of these areas have shown the basement offsets, hydrothermal clay alteration, and elevated uranium



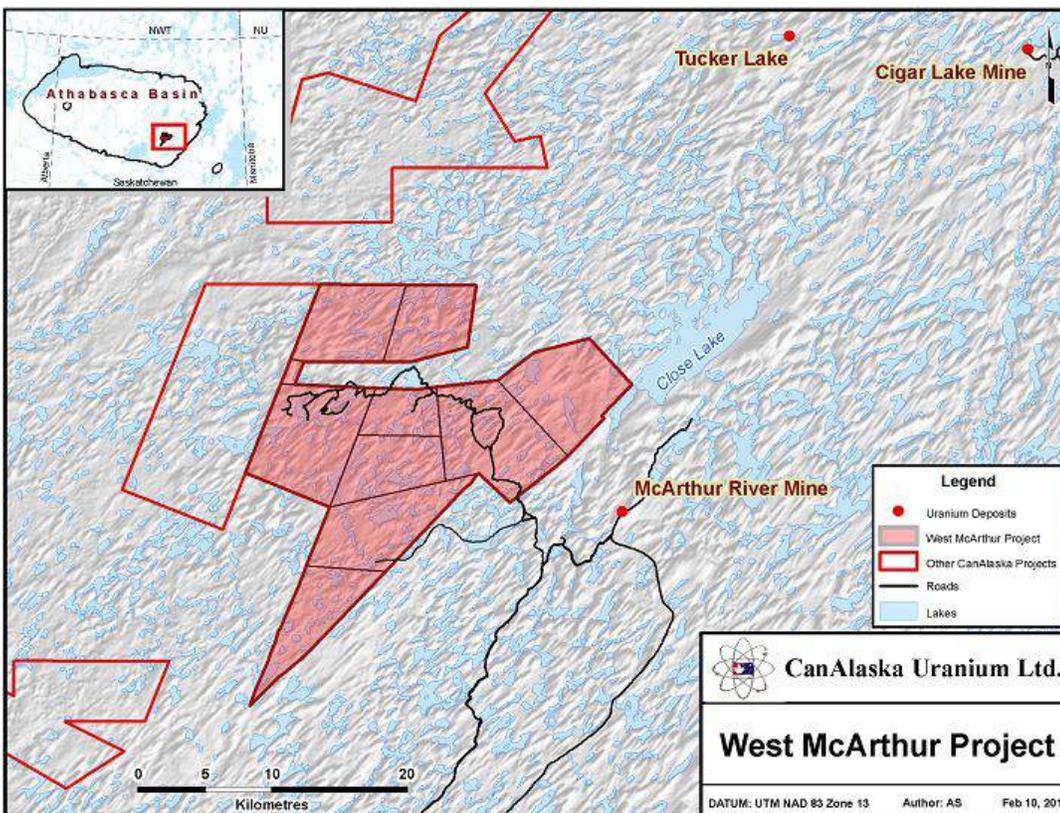
geochemistry consistent with the Athabasca unconformity deposit model. The project, has four target areas which are being evaluated for further drill testing.

The property has undergone a series of exploration programs, including extensive geophysics and drilling of over 35 drill holes since 2005. The West McArthur property is without known reserves and any proposed program is exploratory in nature.

In March 2016, the Company reported that the first drill program had commenced on the West McArthur project under the option agreement with Cameco Corporation. The drill program tested new uranium exploration targets on the Grid 5, which is believed to host the western continuation of the C10 conductor horizon being explored by Cameco nearby at Fox Lake.

In May 2016, the Company reported that the first drill hole of Cameco's year 1 program at West McArthur, WMA035, had successfully intersected the C10 south structure with strong sandstone alteration in what appears to be the hanging wall of the targeted conductor. Summer drilling started in mid-June with an expected 3,000 metres of drilling.

In July 2016, the Company reported that Cameco's exploration team will resume drilling at the West McArthur project along the trend from Cameco's high-grade Fox Lake uranium discovery. Drilling is scheduled to commence in late July or early August.





2.2.2 Cree East Project, Saskatchewan – Korean Consortium

The Cree East project is located in the south-eastern portion of the Athabasca Basin, 35 kilometres west of the formerly producing Key Lake mine and 5 to 22 kilometres north of the south rim of the Athabasca Basin. The project is comprised of 17 contiguous mineral claims totalling approximately 58,000 hectares. In December 2007, a Korean Consortium (Hanwha Corp., Korea Electric Power Corp., Korea Resources Corp. and SK Networks Co. Ltd.), agreed to spend \$19.0 million on the properties to earn into a 50% interest in the Cree East project.

As of April 30, 2016, the Korean Consortium has contributed its \$19.0 million towards exploration of the project and holds a 50% ownership interest in both CanAlaska Korea Uranium Ltd. and the Canada-Korea Uranium Limited Partnership. The remaining 50% interest is held by CanAlaska. The following table summarizes the Korean Consortium expenditures and advances by quarter and life to date (“LTD”) on the project. The table does not include a \$1.0 million payment made directly to CanAlaska in 2007 (\$0.6 million) and 2010 (\$0.4 million) for intellectual property associated with the project. As at April 30, 2016, the Company is holding approximately \$81,000 of joint venture funds.

Cree East Project	Quarterly								Year Ended		
	Q115	Q215	Q315	Q415	Q116	Q216	Q316	Q416	Apr-15	Apr-16	LTD
Camp Cost & Operations	(6)	7	(1)	-	-	-	-	-	-	-	3,332
Drilling	-	-	-	-	-	-	-	-	-	-	6,740
General & Admin	15	25	7	8	10	11	9	12	55	42	599
Geochemistry	11	52	1	-	-	-	-	-	64	-	601
Geology	-	-	-	2	-	-	-	-	2	-	1,585
Geophysics	4	-	(59)	-	-	-	-	-	(55)	-	3,355
Management Fees	6	8	(5)	2	2	1	1	2	11	6	1,592
Other	10	1	-	-	-	-	-	-	11	-	1,482
Net Expenditures	40	93	(57)	12	12	12	10	14	88	48	19,286

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by air and water. There is no physical plant or permanent infrastructure on the property and no source of power. There are multiple extensive lakes which can provide a source of water for the project.

The mineral rights for Cree East were acquired between November 2004 and June 2010 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107757, S-107774, S-107775, S-107776, S-107777, S-107778, S-107779, S-107780, S-108357, S-108358, S-108382, S-108383, S-108384, S-108385, S-108386, S-108387 and S-111809. The mineral rights to Cree East are valid and in good standing with the earliest claim requiring renewal in November 2020 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim. There is no fee for filing the annual assessment report.

The project area covers Athabasca group conglomerates and sandstones. Sandstone unconformity overlies basement at depths in the order of 200 to 300 metres in the south. Structural breaks which trend across the across the property further drop the basement to estimated depths of 800 to 900 metres across the northern edge of the property. The basement is composed of the Lower Proterozoic, (Trans Hudson) Mudjatik domain, granitoids and associated minor supercrustals (psammites, pelites and metavolcanics). A significant portion of the property is considered to be underlain by rocks of the highly prospective Wollaston Domain.

In May 2012, the Company reported receipt of uranium assay results and trace element geochemistry for the winter drill program on the Cree East project. The results confirm the anomalous multi-element enrichments in the large alteration zone identified at Zone B and additional gold and uranium mineralization in drill hole CRE080, which intersected mineralized iron formation at Zone J.

The property has undergone extensive exploration since 2005 with \$19.3 million expended on surveys, extensive geophysical testing and over 70 drill holes testing targets.

The potential of this project is for unconformity style uranium mineralization of both the Simple (Low REE, basement hosted) and the Complex (High REE, Sandstone hosted) types of uranium. The area has numerous conductors and faults which act as both the conduit

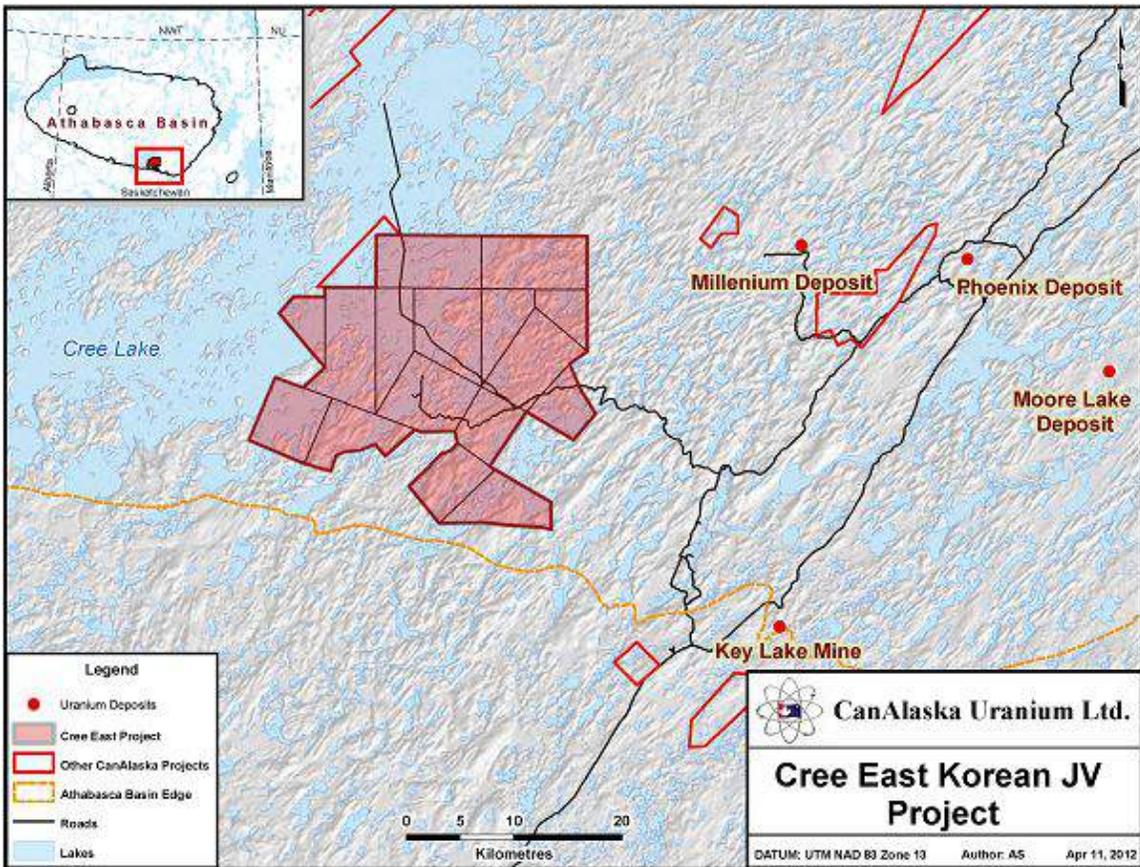


and the trap for potential uranium mineralization. A number of structures and conductive targets have been identified from the Company's exploration efforts.

The next substantial work programs on the property will consist mainly of drill testing the current targets. Active full season programs of 15-18 drill holes are generally budgeted at \$3 to \$4 million, including drill geophysics, camp and logistics. The project currently has a maintenance budget of approximately \$100,000 for 2016.

Under the Cree East agreement, CanAlaska is entitled to charge an operator fee of 10% to recoup its indirect costs associated with the project, which the Company recognizes as management fees. CanAlaska acts as project operator under the supervision and guidance of Dr. Karl Schimann, P. Geo. and Mr. Peter Dasler, P. Geo.

As at April 30, 2016, the total exploration costs incurred for the Cree East project was \$19.3 million. In March 2014 the Joint Venture carried out geophysical surveys over the Zone B target area. This surveying was in preparation for a proposed summer drill program. The summer drill program is dependent upon financing by CanAlaska or others. The Korean Consortium and CanAlaska are actively marketing the Cree East project for option or joint venture to allow for the continuation of the drill exploration. The Cree East property is without known reserves and any proposed program is exploratory in nature.





2.2.3 NW Manitoba, Manitoba

This property consists of approximately 144,000 hectares and lies between 90 and 170 kilometres northeast along the Wollaston trend of basement formations hosting uranium deposits, which include Rabbit Lake, Collins Bay and Eagle Point Uranium mines. In May 2012, the Company reported strong geophysical responses matching geology and uranium mineralized boulders from the recent surveys within the target areas at its NW Manitoba uranium project. The project was re-started in March 2012 following a four and a half year permitting delay due to consultations between the government of Manitoba and the local community. The Company has now concluded an operating MOU with the local community and recommenced ground survey work. The ground resistivity gravity geophysical surveys carried out in March 2012 localized anomalous features typical of sulphide-bearing mineralization, and zones of clay alteration within areas of shallow overburden. There is a striking correspondence between the location of gravity anomalies and the low resistivity zones from the survey. These targets are similar in style to the Andrew Lake uranium project in Nunavut, which has similar resistivity and gravity geophysical responses related to uranium mineralization hosted in regional fault structures.

In September 2013, the Company entered into an option agreement Northern Uranium Corp. (previously MPVC Inc.) for an interest in the NW Manitoba project. Northern Uranium may earn an 80% interest in the project by carrying out a three stage \$11.6 million exploration program, make a cash payment of \$35,000, issue 12 million common shares and issue 6 million common share purchase warrants.

On February 28, 2014, the option agreement with Northern Uranium for the NW Manitoba project was amended to extend the date of certain provisions of the agreement from February 28, 2014 to March 14, 2014. In consideration for amending the option agreement, Northern Uranium paid a further non-refundable cash deposit in the amount of \$50,000 on March 14, 2014.

In April 2014, the Company announced that Northern Uranium had received highly anomalous radon results of a recently completed, land-based survey over the Maguire Lake area. Northern Uranium reports that its geologic team is most encouraged by the distribution of radon, resistivity, magnetic and gravity anomalies which are prime drill targets for uranium mineralization.

In December 2014, the Company received notification from Northern Uranium of their expenditure threshold for the 50% earned interest in the NW Manitoba property, as well as continued work on the project.

In February 2015, Northern Uranium provided a progress report on the drilling on NW Manitoba property. The core from the four diamond drill holes at Maguire Lake show alteration patterns similar to those associated with unconformity style uranium deposits, but, in particular, vertical drill hole MG15DD-009 has intersected "an intense hydrothermal (alteration) system" suggesting that uranium mineralization may occur in close vicinity.

In April 2015, the Company announced that uranium mineralization has been detected at the NW Manitoba project by drilling. A down hole gamma ray log of hole MG15DD-0012 has revealed highly anomalous responses attributable to uranium mineralization between 164 and 238 metres and between 285 and 347 metres. This is the first significant uranium mineralization to be identified at Maguire Lake. A second large diamond drill rig was mobilized to the project to assist with drilling the lake and land targets.

In May 2015, the Company reported drilling by Northern Uranium on the Company's 50% owned NW Manitoba project continues to intersect a substantial hydrothermal alteration zone at Maguire Lake. The hydrothermal system has multiple structures over a 100 metre width and has been defined so far over a 300 metre strike length. A summer drill program with two diamond drill rigs started in June to test multiple targets.

In June 2015, the Company reported that Northern Uranium has commenced its summer drill program at Maguire Lake utilizing two large core drills. One drill is testing the extension of the newly discovered 100 metre wide by 300 metre strike length hydrothermal alteration zone beneath Maguire Lake. The second drill is targeting another gravity low with a sympathetic resistivity low and RadonEX radon-in-water anomaly adjacent to the shore of the lake.

In August 2015, the Company reported that Northern Uranium received high gamma radiation results in two holes which were completed in the northern zone of anomalous gravity, resistivity and AlphaTrack radon cups on land. Northern Uranium is pleased with the increasing strength of the radioactivity being detected at depth and toward the southeast within the South Anomaly.

In September 2015, the Company reported that Northern Uranium has elected to acquire an 80% interest in the Company's NW Manitoba project by incurring further expenditures of \$5.6 million on the project over the next two years. Northern Uranium exercised



its option to acquire 70% interest in the property having reported it spent \$6 million on property exploration. Northern Uranium has issued CanAlaska a further 5 million shares and 2.5 million share purchase warrants.

2.2.4 Western Athabasca Kimberlite

In July 2015, the Company acquired several claim blocks totalling 5,822 hectares located in the Pikoo kimberlite discovery area for \$5,531.

In February 2016, the Company acquired by staking, approximately 75 kimberlite targets in the Western Athabasca Basin, Saskatchewan. The claims staked cover kimberlite style targets developed from a high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey. The 2011 airborne magnetic survey reveals a series of discrete magnetic anomalies with a shallow signature northeast of the Carswell structure and close to a large crustal structure, the Grease River Shear Zone.

In April 2016, the Company acquired eight Metallic and Industrial Mineral Permits for kimberlite in Alberta along with three additional target areas in Saskatchewan, for a total area of 73,728 hectares. All of the new acquisitions cover the western portion of the Athabasca Basin. The additional permits in Alberta protect the southwestern extension of the anomaly trend close to where further targets were identified by processing new geophysical data.

In May 2016, the Company entered into an option-participation agreement with De Beers Canada Inc. for \$20.4 million on kimberlite style targets in the northwestern Athabasca basin, Saskatchewan. The claims staked by the Company and optioned to De Beers cover 75 kimberlite-style targets developed from a recent high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey in 2011. The agreement grants De Beers an option to acquire up to 90% interest in the project by completing work commitments in multiple stages totalling \$20.4 million.

In May 2016, the Company entered into an option agreement with Fjordland Exploration Inc. on 2 claim blocks in our Western Athabasca Kimberlite project. Fjordland Exploration Inc. may earn a 100% interest in the project by making payment of \$50,000 (\$5,000 received), issuing 4,000,000 common shares and completing work commitments of \$100,000 by December 31, 2017.

In June 2016, the Company reported that De Beers' exploration team has collected over 100 samples of kimberlite indicator mineral (KIM) processing from the West Athabasca project. The samples of glacial gravels were collected from eskers within the target area. These samples will be processed in De Beers laboratories to establish further evidence of kimberlite intrusives associated with the magnetic anomalies staked by the Company.

2.2.5 Fond du Lac

In January 2016, the Company recognized an impairment on its Fond du Lac claim of approximately \$120,000 as it did not meet its minimum work requirements and the mineral permit was returned to the Fond du Lac community.

2.2.6 Grease River

In July, October and December 2015, the Company recognized an impairment on certain of its Grease River claims of approximately \$31,000 as it did not renew its permits on these particular claims. The Company retained certain other claims where work was carried out.

2.2.7 Poplar

In May 2015, the Company recognized an impairment on certain of its Poplar claims of approximately \$35,000 as it did not renew its permits on these particular claims.

In July 2015, the Company acquired four adjacent claim blocks totalling 4,127 hectares located on the northern edge of Lake Athabasca and southeast of Uranium City for \$2,359, and added these to the project.

2.2.8 Helmer

In May and July of 2015, the Company acquired seven claim blocks totalling 7,317 hectares located on the southern shore of Lake Athabasca for \$4,390 and added these to the project.

During the year ended April 30, 2016, the Company recognized an impairment on certain of its Helmer claims of approximately \$44,000 as it did not renew its permits on these particular claims.



2.2.9 Lake Athabasca

During the year ended April 30, 2016, the Company recognized an impairment on certain of its Lake Athabasca claims of approximately \$39,000 as it did not renew its permits on these particular claims.

2.2.10 Hodgson

In May 2015, the Company acquired one claim block totalling 5,901 hectares located in the east central part of the Athabasca basin, 27 kilometres northwest of the McArthur River mine for \$3,541, and added this to the project.

2.2.11 Collins Bay

In June 2015, the Company entered into an agreement with Bayswater Uranium Corporation ("Bayswater") to terminate its Collins Bay Extension project option. In consideration, the Company received 2,000,000 common shares of Bayswater and a 2.5% net smelter returns royalty in the property.. The company previously had the right to earn a 70% interest in the project. This agreement facilitated a transaction where Bayswater Uranium can enter into an agreement for the sale of the property.

2.2.12 Ruttan

In May 2015, the Company received \$15,824 from the Province of Manitoba for its (MEAP) Mineral Exploration Assistance Program.

2.2.13 Patterson

On September 30, 2015, the option agreement with Makena Resources Inc. ("Makena") for the Patterson project was amended whereby in exchange for an extension on the work program and remaining cash payment, Makena agreed to allow the Company, up until July 31, 2016, to request an extension on the term of the outstanding share purchase warrants until September 20, 2018 subject to TSX Venture Exchange approval.

In September 2015, the Company received 750,000 shares from Makena and in October 2015, the Company received a cash payment of \$10,000.

In November 2015, the Company reported that it has been informed by Makena Resources that drilling crews are on site, and drilling is about to commence at the Patterson West project. Drilling will test an intense 1.5 kilometre by 0.5 kilometre gravity anomaly situated along a major geological domain boundary.

On December 14, 2015, Makena reported on the first hole drilled. The drill hole was within a large gravity anomaly. Shearing and brecciation occur associated with clay alteration and alternating bleached and hematized sections continuously along the 113 metres of granitic basement core. The radioactivity in the basement is more than twice the usual background for Athabasca Basin basement.

On December 28, 2015, the option agreement with Makena for the Patterson project was further amended to allow for a six month extension on the remaining exploration work and cash payment that were due on December 31, 2015.

In July 2016, the Company reported Makena Resources will be drilling at the West Patterson property to follow up on the first drill hole that encountered radioactivity along the entire length of rock tested. Drilling is schedule in early August and Makena anticipates the drill program to consist of at least three to five holes.

2.2.14 Moon

On January 8, 2016, the Company entered into an option agreement with Denison Mines Corp. ("Denison") for an interest in the Moon project (claim S-107558). The claim comprises the southern portion of the Company's Moon project which adjoins Denison's Wheeler River project in the eastern Athabasca Basin. Denison may earn a 75% interest in the project by carrying out a two stage \$700,000 exploration program. The Company retains a 100% interest in the Moon North claims.

On January 25, 2016, the Company reported that the exploration team from Denison Mines Corp. is preparing to commence an exploration drill program on the Moon South project. The work will follow a drill program in progress on Denison's adjacent Crawford Lake project. The first drill hole will test the same metasedimentary trend mapped by a DC resistivity survey that is being drilled on the Crawford Lake project. The planned drill hole is anticipated to start before the end of February.



In April 2016, the Company reported that the exploration team from Denison Mines Corp has reported intersecting 2200 cps radioactivity at the unconformity in the first drill hole on the Moon South property. The elevated radioactivity corresponds to a 0.5 metre section of 0.102% U3O8 assayed in core recovered from the drill hole at that location. Additional drilling is now planned.

2.2.15 Waterbury

In April 2016, the Company reported that it had reached an agreement to sell one of its three Waterbury claims to Cameco Corporation. The sales agreement for the Waterbury West claims is for cash consideration of \$71,732, a commitment for a program of work to drill at least one hole on the project within 3 years, and a 2% uranium royalty on future production. The Waterbury East and South claims remain 100% owned by the Company.

2.2.16 Hanson

In May 2015, the Company received 1,000,000 shares of Copper Reef Mining Corp. related to a purchase agreement for two claim blocks in the Hanson project dated April 21, 2015.

2.2.17 Big Creek

In December 2015, the Company recognized an impairment on its Big Creek claims of approximately \$842 as it did not renew its permits on these claims and the property lapsed

2.2.18 Other Projects

The Company uses its technical staff between field seasons to evaluate other mineral projects for acquisition, either by staking or by option, with the purpose of sale to third parties. For a full description of the geology and setting of the current projects and of the Company’s other projects, reference should be made to the “Projects” section, and accompanying news releases of work on the Company’s website at www.canalaska.com.

Table 5: Other projects update		Status	Recent work undertaken
Cable Bay	Seeking Venture Partner		No significant work undertaken
Carswell	Seeking Venture Partner		No significant work undertaken
Collins Bay Extension	Option terminated in June 2015		
Grease River	Seeking Venture Partner		No significant work undertaken
Hanson	Seeking Venture Partner		No significant work undertaken
Helmer	Seeking Venture Partner		No significant work undertaken
Hodgson	Seeking Venture Partner		No significant work undertaken
Kasmere	Under application		Exploration permits pending
Key Lake	Seeking Venture Partner		No significant work undertaken
Lake Athabasca	Seeking Venture Partner		No significant work undertaken
McTavish	Seeking Venture Partner		No significant work undertaken
Moon	Seeking Venture Partner		No significant work undertaken
NW Kimberlite	De Beers and Fjordland		No significant work undertaken
Patterson	Option with Makena Resources Inc.		Airborne surveys have been contracted
Poplar	Seeking Venture Partner		No significant work undertaken
Waterbury	Portion purchased by Cameco		No significant work undertaken
Zeballos	Seeking Venture Partner		Consolidating ownership
Glitter Lake	Disposed, NSR retained		

The Company is restricting its exploration activities on these Other projects until financial markets recover. The Company intends to continue its efforts to seek a venture partner either through a joint venture or sales of its other projects.

In fiscal 2016, the Company recognized an impairment on its Grease River, Poplar, Helmer, Lake Athabasca, Fond du Lac and Moon, Big Creek claims for approximately \$270,000 as it did not renew certain of its claims on these properties.

CanAlaska maintains 14 other projects in the Athabasca basin and 2 projects in British Columbia. These other projects have value to the Company but are not being actively explored, other than reviews and reporting. A number of these projects are being marketed for sale or joint venture, and the company hopes to realize increased value in the future.



All of the samples from the CanAlaska exploration programs have been submitted to one of two qualified Canadian Laboratories for analysis. Samples submitted to Saskatchewan Research Laboratories were analyzed for multi-element geochemistry and including uranium by tri-acid digestion and ICP. Samples submitted for assay for trace element geochemistry to Acme Laboratories in Vancouver BC, were analyzed by aqua regia digestion and ICP analysis. The samples were collected by CanAlaska field geologists under the supervision of Dr. Karl Schimann, and were shipped in secure containment to the laboratories noted above.

Our exploration activities require permitting in the Province of Saskatchewan. For our projects in Saskatchewan, the Company applies for surface exploration permits from the Ministry of Environment, a letter of advice from the Heritage Resources Branch of the Ministry of Tourism, Parks, Culture and Sport, and a Right to Use Water from the Saskatchewan Water Authority. For our exploration projects in the Province of Manitoba, the Company applies for a Prospecting License, a Work Permit from the Manitoba Department of Conservation, and a notification to the Director of Mines for airborne surveys. In addition, all exploration activities have to conform to the Fisheries Act in terms of protection of fish habitat.

2.2.16 Project Expenditure Summary

Details of life to date (“LTD”) exploration and evaluation expenditures:

Project	2016 Fiscal Expenditures				Life to Date - April 30, 2016			
	Acquisition Costs	Exploration Expenditures	Write-offs/ Reimbursement	Net YTD	Acquisition Costs	Exploration Expenditures	Write-offs/ Reimbursement	Net LTD
Athabasca Basin								
Cree East	-	48	-	48	-	19,286	-	19,286
West McArthur	-	50	(20)	30	65	19,752	(14,277)	5,475
Fond Du Lac	-	-	(120)	(120)	120	4,431	(120)	4,431
NW Manitoba	-	-	-	-	16	7,331	(8)	7,339
Poplar	2	-	(35)	(33)	168	3,637	(3,291)	514
Grease River	-	-	(31)	(31)	133	3,496	(2,966)	663
Key Lake	-	-	-	-	24	1,027	(1,047)	4
Helmer	4	-	(43)	(39)	111	5,049	(52)	5,108
Lake Athabasca	-	-	(39)	(39)	118	5,966	(66)	6,018
Hodgson	4	-	-	4	119	1,561	(109)	1,571
Collins Bay	-	-	-	-	-	1,319	-	1,319
McTavish	-	-	-	-	74	687	(108)	653
Ruttan	-	1	(15)	(14)	15	77	(15)	77
Cable Bay	-	-	-	-	2	-	-	2
Carswell	-	-	-	-	139	754	(137)	756
Other	-	2	(19)	(17)	58	2,571	(1,645)	984
New Zealand								
Reefton, NZ	-	-	-	-	24	811	(505)	330
Other								
Other Projects, Various	24	20	(1)	43	92	747	(435)	404
Total	34	121	(323)	(168)	1,278	78,502	(24,781)	54,999



Table 7: (\$000's)	2015 Fiscal Expenditures				Life to Date - April 30, 2015			
	Acquisition Costs	Exploration Expenditures	Write-offs/Reimbursement	Net YTD	Acquisition Costs	Exploration Expenditures	Write-offs/Reimbursement	Net LTD
Project								
Athabasca Basin								
Cree East	-	88	-	88	-	19,239	-	19,239
West McArthur	-	58	(29)	29	65	19,637	(14,257)	5,445
Fond Du Lac	-	4	-	4	120	4,431	-	4,551
NW Manitoba	-	19	(8)	11	16	7,331	(8)	7,339
Poplar	-	-	(11)	(11)	166	3,637	(3,256)	547
Grease River	-	1	(29)	(28)	133	3,496	(2,935)	694
Key Lake	-	-	-	-	24	1,027	(1,047)	4
Helmer	-	2	(9)	(7)	107	5,049	(9)	5,147
Lake Athabasca	-	-	(7)	(7)	118	5,966	(26)	6,058
Hodgson	-	-	-	-	116	1,561	(109)	1,568
Collins Bay	-	1	-	1	-	1,319	-	1,319
McTavish	-	-	-	-	74	687	(108)	653
Ruttan	-	9	-	9	15	76	-	91
Cable Bay	2	-	-	2	2	-	-	2
Carswell	2	-	-	2	139	754	(137)	756
Other	1	1	(10)	(8)	58	2,570	(1,626)	1,002
New Zealand								
Reefton, NZ	-	-	-	-	24	811	(505)	330
Other								
Other Projects, Various	1	34	(9)	26	87	726	(434)	379
Total	6	217	(112)	111	1,264	78,317	(24,457)	55,124

3. FINANCIAL POSITION AND CAPITAL RESOURCES

3.1 Cash and Working Capital

Table 8: (\$000's)	Apr-16	Apr-15
Cash and Working Capital		
Cash and cash equivalents	943	1,605
Trade and other receivables	85	98
Available-for-sale securities	548	670
Trade and other payables	(156)	(137)
Working capital	1,420	2,236

For analysis and discussion of the movement in cash and cash equivalents reference should be made to section 5 of this MD&A. Included within cash and cash equivalents are \$81,000 in funds from the CKU Partnership which are dedicated to the Cree East project. Reference should be made to note 5 of the consolidated financial statements for further details.

As at April 30, 2016, included within trade and other receivables is approximately \$8,000 in Goods and Services Tax ("GST") refunds, \$37,000 in prepaid conference and sponsorship expenses, \$10,000 in prepaid insurance, \$11,000 in rental deposits and \$2,000 in interest receivable. The decrease in available-for-sale securities is primarily a result of a combination of the receipt of 5,000,000



shares from Northern Uranium Corp. (previously MPVC Inc.) for our NW Manitoba project and 750,000 shares from Makena for our Patterson Lake project in Q116 and Q216 along with a decrease in the market value of the Company's portfolio of available-for-sale securities at period end. The increase in trade and other payables is due primarily to an increase in our corporate activities compared with the fourth quarter of 2015.

3.2 Other Assets and Liabilities

Table 9: (\$000's)

Other Assets and Liabilities

	Apr-16	Apr-15
Reclamation bonds	131	131
Property and equipment	169	222
Mineral property interests (section 2.2)	402	736

During the fiscal year ended April 30, 2016, the Company recognized an impairment on its Grease River, Poplar, Helmer, Lake Athabasca, Big Creek and Fond du Lac projects for approximately \$270,000 as it did not renew certain of its permits for these properties. Also during the period, the Company acquired claims for the Helmer, Hodgson, Poplar, Hanson and West Athabasca Kimberlite properties by staking 57 blocks of claims totalling 137,519 hectares for approximately \$35,000. The Company also made its instalment payments for the buy-back of the 50% interest held by Mitsubishi for the West McArthur totalling \$600,000. The Company also received \$725,000 from Cameco Corporation for the option agreement signed in February 2016 for the West McArthur property and \$27,000 from Cameco Corporation for the purchase agreement signed in April 2016 for the one of our Waterbury claims.

During the fiscal year ended April 30, 2016, the Company received proceeds of \$24,500 for the sale of property and equipment.

3.3 Equity and Financings

Table 10: (\$000's)

Shareholders' Equity

	Apr-16	Apr-15
Common shares	73,325	73,205
Equity reserve	10,911	10,947
Investment revaluation reserve	291	(64)
Deficit	(82,405)	(80,763)
Total shareholders' equity	2,122	3,325

Table 11: (000's)

Equity Instruments

	Apr-16	Apr-15
Common shares outstanding	22,527	22,068
Options outstanding		
Number	3,667	4,021
Weighted average price	\$0.17	\$0.16

Equity instruments

As of July 28, 2016, the Company had the following securities outstanding. Common shares - 26,397,636; Stock options – 1,796,000; and Warrants – 2,140,000.

In March and April 2016, the Company issued 458,750 common shares from the exercise of stock options for gross proceeds of \$70,950.

In May, June and July 2016, the Company issued 1,870,750 common shares from the exercise of stock options for proceeds of \$288,828.



In July 2016, the Company completed a non-brokered private placement and issued 2,000,000 units at a price of \$0.56 per unit for gross proceeds of \$1,120,000. Each unit consists of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to purchase one additional common share for a period of two years from the closing date, at a price of \$0.70 per share, provided that if the closing price of the Company's listed shares on the TSX-V exceeds \$1.00 per share for 10 consecutive trading days then thereafter the exercise period of the share purchase warrant will be reduced to a period of 10 calendar days following the date express written notice of such acceleration is provided by the Company to the warrant holder. The Company paid total finder's fee of \$78,400 and issued 140,000 finder's warrants in connection with this placement. The finder's warrants issued as part of this placement have been recorded at a fair valued of \$109,403 using the Black Scholes option pricing model.

4. EXPENDITURES REVIEW

Table 12: (\$000's) Quarterly Net Loss (Earnings) & Comprehensive Loss (Earnings) Summary	Quarterly							Year End		
	Q115	Q215	Q315	Q415	Q116	Q216	Q316	Q416	2015	2016
Exploration Cost										
Mineral property expenditures net of reimbursements	54	114	(59)	54	47	50	62	49	163	208
Mineral property write-offs	50	15	17	(9)	87	2	134	47	73	270
Recoveries on option payments received	(1,881)	-	(150)	(35)	(80)	(129)	-	(68)	(2,066)	(277)
Equipment rental income	(4)	-	(4)	-	-	-	(6)	-	(8)	(6)
	(1,781)	129	(196)	10	54	(77)	190	28	(1,838)	195
Other Expenses (Income)										
Consulting, labour and professional fees	288	98	118	123	103	89	126	125	627	443
Depreciation	16	16	16	14	12	12	12	12	62	48
(Gain) loss on disposal of properties and equipments	-	-	(35)	(56)	(9)	-	-	(10)	(91)	(19)
Gain on sale of US subsidiary	-	-	-	(54)	-	-	-	-	(54)	-
Foreign exchange (gain) loss	-	-	-	1	(4)	-	(2)	-	1	(6)
Insurance, licenses and filing fees	10	38	5	13	21	20	8	16	66	65
Interest income	(3)	(5)	(4)	(3)	(2)	(1)	(2)	-	(15)	(5)
Other corporate costs	11	12	4	13	15	7	11	13	40	46
Investor relations and presentations	6	56	18	12	50	46	25	25	92	146
Rent	6	7	4	1	7	2	2	1	18	12
Stock-based payments	60	-	80	-	13	-	-	-	140	13
Travel and accommodation	1	2	3	4	24	5	4	3	10	36
Impairment and loss (gain) on disposal of available-for-sale securities	6	9	2	138	24	560	92	-	155	676
Management fees	(6)	(10)	5	(3)	(2)	(2)	(1)	(3)	(14)	(8)
	395	223	216	203	252	738	275	182	1,037	1,447
Net (loss) earnings for the period	1,386	(352)	(20)	(213)	(306)	(661)	(465)	(210)	801	(1,642)
Other comprehensive loss										
Items that may be subsequently reclassified to profit or loss:										
Unrealized loss (gain) on available-for-sale securities	130	198	(55)	(233)	403	(484)	3	(277)	40	(355)
Total comprehensive (loss) earnings	1,256	(550)	35	20	(709)	(177)	(468)	132	761	(1,222)
Basic earnings (loss) per share	0.06	(0.02)	(0.00)	(0.00)	(0.01)	(0.03)	(0.02)	(0.01)	0.04	(0.07)
Diluted (loss) earnings per share	0.06	(0.02)	(0.00)	(0.00)	(0.01)	(0.03)	(0.02)	(0.01)	0.04	(0.07)

In the fiscal year ended April 30, 2016, the Company spent \$252,000 on exploration costs and recovered \$44,000 from our exploration partners for a net mineral property expenditure of \$208,000.



In the fiscal year ended April 30, 2016, the Company recognized mineral property impairments on the Grease River, Poplar, Helmer, Lake Athabasca, Big Creek and Fond du Lac projects for approximately \$270,000 as the Company did not renew certain of its permits for these particular projects.

During the fiscal year ended April 30, 2016, the Company received option payments totalling \$976,574. In Q116, the Company terminated its Collins Bay Extension project option with Bayswater. In consideration, the Company received 2,000,000 common shares of Bayswater and a 2.5% net smelter returns royalty. In Q216, the Company received 5,000,000 shares of Northern Uranium related to the option agreement of our NW Manitoba project. Also during Q216, the Company received 750,000 shares of Makena and \$10,000 related to the option agreement for the Patterson project. In Q416, the Company received \$725,000 from Cameco Corporation for the option agreement for the West McArthur project and \$27,000 for the purchase agreement for the Waterbury claim.

Camp and other miscellaneous exploration equipment owned by the Company is maintained at our La Ronge warehouse. Equipment rental income is comprised of income from charging exploration projects for the rental of this equipment. The Company did not have equipment rentals in Q116, Q216 or Q416. In Q316, the rental income is related to the rental of tents and camp supplies to a third party.

Consulting, labour, and professional fees are lower in fiscal 2016 than fiscal 2015. The decrease is primarily attributed to the payment in Q115 of directors' fee of \$25,000 per director in fiscal 2015. The directors of the Company suspended their cash compensation from January 1, 2013 to June 2014 in order to assist the Company in its plans to control its operating costs. In fiscal 2016, the Company did not have such payments.

Insurance, licenses and filing fees are consistent for fiscal 2016 compared to fiscal 2015. The slight decrease is primarily due to the decrease in the Company's insurance premiums in fiscal 2016. The Company did have a higher number of press releases in 2016 compared to 2015. The cost savings on the insurance premium more than offset the increase in the cost of filing fees. In Q1, Q2, Q3 and Q4 2016, insurance, license and filing fees were consistent relative to the same comparative prior periods.

Interest income was lower in 2016 compared to 2015. The decrease was attributed to the decreased cash balances held during the year.

Investor relations expenses were higher in 2016 compared to 2015. The increase is primarily attributed to the increase in the use of investor relation consultants and to the attendance to several investor relation conferences during fiscal 2016.

Rent expense was lower in 2016 compared to 2015 as a Company sublet its office space in its effort to reduce its cash burn and operating costs.

The share-based payments amount for the year is lower than the amount for the previous year. The decrease was primarily due to the decrease in the fair value calculation on the options granted in fiscal 2016 relative to fiscal 2015. During fiscal 2016, there were 105,000 options granted with an average fair value of \$0.12 per option compared to 1,336,250 options granted with an average fair value of \$0.11 per option in fiscal 2015.

A write-down on available-for-sale securities of approximately \$676,000 was recorded in fiscal 2016. This was attributed to a significant or prolonged impairment on a number of investments. The Company wrote the balances down to their market values due to the significant decline in market value that was viewed as other than a temporary impairment.

Management fees were lower in fiscal 2016 compared to fiscal 2015. This was primarily due to the decrease in our exploration activities relative to last year. During fiscal 2016, the Company spent \$252,000 on exploration, of which \$98,000 were related to our joint venture projects where management fees were generated. During fiscal 2015, the Company spent \$236,000 on exploration, of which \$147,000 were related to our joint venture projects where management fees were generated.



5. CASHFLOW AND LIQUIDITY REVIEW

As of April 30, 2016, the Company had \$0.9 million in cash and cash equivalents and working capital of \$1.4 million and as of April 30, 2015, the Company had \$1.6 million in cash and cash equivalents and working capital of \$2.2 million.

5.1 Operating Activities

The Company's operating activities resulted in net cash outflows of \$0.9 million and \$1.2 million for the fiscal years ended April 30, 2016 and 2015 respectively. Operating activities and costs for fiscal 2016 are lower than fiscal 2015 as the Company continues its efforts to minimize its operating costs to conserve its cash reserves.

5.2 Financing Activities

Financing activities resulted in net cash inflows of approximately \$71,000 and \$nil for the fiscal years ended April 30, 2016 and 2015 respectively. During the fiscal year ended April 30, 2016, the Company issued 458,750 common shares from the exercise of stock options for gross proceeds of \$70,950. During fiscal year ended April 30, 2015, the Company had no financing activities. Currently, junior exploration companies are finding it difficult to seek financing. The Company is working to sell option or joint venture non core assets.

5.3 Investing Activities

Investing activities resulted in net cash inflows of \$167,000 and approximately \$1.8 million for fiscal year ended April 30, 2016 and April 30, 2015 respectively. During the fiscal year ended April 30, 2016, the Company staked several properties in Saskatchewan for approximately \$35,000 and arranged a buy-back of the 50% interest in the West McArthur project from Mitsubishi for \$600,000. Also during the period, the Company received \$24,500 from the sale of property and equipment, \$10,000 from Makena Resources related to the option agreement for the Patterson project, \$725,000 from Cameco related to the option agreement for the West McArthur project and \$27,000 from Cameco related to the purchase agreement for a portion of the Waterbury project. During the fiscal year ended April 30, 2015, the Company received \$1.6 million from East Resources for the sale of the Kasmere South project and \$25,000 from Makena for their option on the Patterson project. The Company also staked our Cable Bay, Helmer, Carswell, Moon, Quesnel and Big Creek projects for approximately \$11,000 and recovered \$58,000 of reclamation bonds deposited with the Manitoba Mines Branch during the period. The Company also received \$79,000 in proceeds from the sale of property and equipment. The Company also sold its US subsidiary, CanAlaska Resources Ltd. U.S.A. for US\$50,000.

6. OTHER MATTERS

For a full version of the risks and critical accounting estimates and policies reference should be made to the Company's audited consolidated financial statements for the year ended April 30, 2016, which are available on the Company's website at www.canalaska.com and on SEDAR at www.sedar.com.

6.1 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the year ended April 30, 2016 and 2015 were as follows. Certain compensation is paid to Schimann Consultants, a company controlled by the VP of Exploration.

Table 13: (\$000's)

Compensations to Related Parties

(\$000's)	2016	2015
Short-term employee benefits	285	332
Schimann Consultants	135	189
Directors fees	-	100
Share-based compensation	7	125



The directors and key management were awarded the following share options under the employee share option plan during the fiscal year ended April 30, 2016:

Table 14: Share Option Issuance

Date of grant	Number of options	Exercise price	Expiry
May 8, 2015	55,000	\$0.20	May 8, 2020

6.2 Financing

Due to increasingly difficult market conditions facing junior uranium exploration companies, management is currently in the process of evaluating its priorities and taking steps to streamline non discretionary expenditures. Should management be unsuccessful in its coming exploration programs it may either need to dilute its ownership in its properties and/or secure additional financing to continue to advance the development of its projects.

6.3 Critical Accounting Estimates and Judgments

6.3.1 Share-Based Payment Plan

The Company operates an equity-settled, share-based compensation plan, under which the entity receives services from employees and non-employees as consideration for equity instruments (options) of the Company. The total amount to be expensed is determined by reference to the fair value of the options granted.

The fair value of share-based compensation is determined using the Black-Scholes option-pricing model and management's assumptions as disclosed in note 10 of the audited consolidated financial statements for the year ended April 30, 2016. When a stock option is exercised, the Company recognizes an increase in its share capital equivalent to the consideration paid by the option holder and the fair value amount previously recognized in equity reserve. The fair value of any stock options granted to directors, officers and employees of the Company is recorded as an expense over the vesting period of the options with a corresponding increase in equity reserve.

6.3.2 Mineral Property Interest

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to increasingly difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. The amounts shown as mineral property costs represent net acquisition costs incurred to date and do not necessarily represent current or future values of the mineral properties.

6.3.3 Going Concern

The consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material. Refer to section 1.1.

6.4 Disclosure Controls and Internal Control over Financial Reporting

Disclosure controls and procedures ("DC&P") are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Company's Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure. Internal control over financial reporting ("ICFR") is designed to provide reasonable assurance that such financial information is reliable and complete. As at the end of the period covered by this management's discussion and analysis, management of the Company, with the participation of the Chief Executive Officer and the Chief Financial Officer, evaluated the effectiveness of the Company's DC&P and ICFR as required by Canadian securities laws. Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer have concluded that, as of the end of the period covered by this management's discussion and analysis, the DC&P were effective to provide reasonable assurance that material information relating to the Company was made known to senior management by others and information required to be disclosed by the Company in its annual filings, interim filings (as such terms are defined under National Instrument 52-109 – Certification of Disclosure in Issuers' Annual and Interim Filings) or other reports filed or submitted by it under securities legislation were recorded,



processed, summarized and reported within the time periods specified in securities legislation. The Chief Executive Officer and the Chief Financial Officer have also concluded that, as of the end of the period covered by this management's discussion and analysis, the Company's ICFR is effective and the ICFR provides reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS. To design its ICFR, the Company used the Internal Control –Integrated Framework (2013) (COSO Framework) published by the Committee of Sponsoring Organizations of the Treadway Commission. There are no material weaknesses in the Company's ICFR. During the year ended April 30, 2016 there were no changes to the Company's ICFR that materially affected, or are reasonably likely to materially affect, the Company's ICFR.

6.5 Forward Looking Statements

Certain statements included in this “MD&A” constitute forward-looking statements, including those identified by the expressions “anticipate”, “believe”, “plan”, “estimate”, “expect”, “intend”, “may”, “should” and similar expressions to the extent they relate to the Company or its management. The forward-looking statements are not historical facts but reflect current expectations regarding future results or events. This MD&A contains forward-looking statements. These forward-looking statements are based on current expectations and various estimates, factors and assumptions and involve known and unknown risks, uncertainties and other factors.

Information concerning the interpretation of drill results also may be considered forward-looking statements; as such information constitutes a prediction of what mineralization might be found to be present if and when a project is actually developed. The estimates, risks and uncertainties described in this MD&A are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in the Company's forward-looking statements. In addition, any forward-looking statements represent the Company's estimates only as of the date of this MD&A and should not be relied upon as representing the Company's estimates as of any subsequent date. The material factors and assumptions that were applied in making the forward-looking statements in this MD&A include: (a) execution of the Company's existing plans or exploration programs for each of its properties, either of which may change due to changes in the views of the Company, or if new information arises which makes it prudent to change such plans or programs; and (b) the accuracy of current interpretation of drill and other exploration results, since new information or new interpretation of existing information may result in changes in the Company's expectations. Readers should not place undue reliance on the Company's forward-looking statements, as the Company's actual results, performance or achievements may differ materially from any future results, performance or achievements expressed or implied by such forward-looking statements if known or unknown risks, uncertainties or other factors affect the Company's business, or if the Company's estimates or assumptions prove inaccurate. Therefore, the Company cannot provide any assurance that forward-looking statements will materialize.

6.6 New Accounting Standards Adopted

There was no significant accounting standards or interpretation or any consequential amendments required for the Company to adopt effective May 1, 2015.

6.7 Future Accounting Pronouncements

The following revised standards and amendments are effective in future accounting periods with earlier application permitted, except where indicated.

(i) IFRS 9, *Financial Instruments*, addresses the classification, measurement and recognition of financial assets and financial liabilities. It replaces the guidance in IAS 39, *Financial Instruments: Recognition and Measurement*, that relate to the classification and measurement of financial instruments, IFRS 9 retains but simplifies the mixed measurement model and establishes three primary measurement categories for financial assets: amortized cost, fair value through other comprehensive income and fair value through profit or loss. The basis of classification depends on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the instrument. For financial liabilities, the standard retains most of the IAS 39 requirements.

The main change for liabilities is that, in cases where the fair value option is taken for financial liabilities, the part of the fair value change due to an entity's own credit risk is recorded in other comprehensive income (loss) rather than in net earnings. IFRS 9 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is currently assessing the impact of IFRS 9.

(ii) IFRS 15, *Revenue from Contracts with Customers*, establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. IFRS 15 will be effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is currently assessing the effect of this standard.



(iii) IFRS 16, *Leases*, addresses accounting for leases and lease obligations. It replaces the existing leasing guidance in IAS 17, *Leases*. The objective of the new standard is to report all leases on the statement of financial position and to define how leases and lease liabilities are measured. IFRS 16 is effective January 1, 2019 with early adoption permitted for companies that also apply IFRS 15. The Company is currently assessing the impact of IFRS 16.

There are no other IFRS's or IFRIC interpretations that are not yet effective that are expected to have a material impact on the Company.

6.8 Risk Factors

The Company is engaged in the exploration of mineral properties, an inherently risky business. There is no assurance that funds spent on the exploration and development of a mineral deposit will result in the discovery of an economic ore body. Most exploration projects do not result in the discovery of commercially mineable ore deposits.

6.8.1 Cash Flows and Additional Funding Requirements

The Company has limited financial resources, no sources of operating cash flows and no assurances that sufficient funding, including adequate financing, will be available. If the Company's exploration programs are successful, additional funds will be required in order to complete the development of its projects. The sources of funds currently available to the Company are the sale of marketable securities, the raising of equity capital or the offering of an ownership interest in its projects to a third party. There is no assurance that the Company will be successful in raising sufficient funds to conduct further exploration and development of its projects or to fulfill its obligations under the terms of any option or joint venture agreements, in which case the Company may have to delay or indefinitely postpone further exploration and development, or forfeit its interest in its projects or prospects. Without further financing and exploration work on its properties the Company expects its current 603,877 ha of property to reduce to 552,351 ha by December 31 2016, and 462,427 ha by December 31 2017. The Cree East and West McArthur projects, with current work filings are in good standing for a minimum 15 years from the current date. Refer to section 1.1.

6.8.2 Commodity Prices

The profitability of the Company's operations will be dependent upon the market price of mineral commodities. Mineral prices fluctuate widely and are affected by numerous factors beyond the control of the Company. The prices of mineral commodities have fluctuated widely in recent years. Current and future price declines could cause commercial production to be impracticable. The Company's future revenues and earnings also could be affected by the prices of other commodities such as fuel and other consumable items, although to a lesser extent than by the price of mineral commodities.

6.8.3 Competition

The mining industry is intensely competitive in all of its phases, and the Company competes with many companies possessing greater financial resources and technical facilities than itself with respect to the discovery and acquisition of interests in mineral properties, the recruitment and retention of qualified employees and other persons to carry out its mineral exploration activities. The Company has a large land position in the Athabasca Basin, and has carried out extensive exploration, and found multiple targets of interest, but has not defined an economic deposit. Other exploration companies have been successful with the discovery of deposits in the Athabasca, and these companies tend to attract investors away from CanAlaska. CanAlaska relies on the ongoing support of its JV partners to fund their portion of exploration, however additional funding from the current partners is uncertain. Competition in the mining industry could adversely affect the Company's prospects for mineral exploration in the future.

6.8.4 Foreign Political Risk

The Company's material property interests are currently located in Canada. Some of the Company's interests are exposed to various degrees of political, economic and other risks and uncertainties. The Company's operations and investments may be affected by local political and economic developments, including expropriation, nationalization, invalidation of government orders, permits or agreements pertaining to property rights, political unrest, labour disputes, limitations on repatriation of earnings, limitations on mineral exports, limitations on foreign ownership, inability to obtain or delays in obtaining necessary mining permits, opposition to mining from local, environmental or other non-governmental organizations, government participation, royalties, duties, rates of exchange, high rates of inflation, price controls, exchange controls, currency fluctuations, taxation and changes in laws, regulations or policies as well as by laws and policies of Canada affecting foreign trade, investment and taxation.



6.8.5 Government Laws, Regulation and Permitting

Mining and exploration activities of the Company are subject to both domestic and foreign laws and regulations governing prospecting, development, production, taxes, labour standards, occupational health, mine safety, waste disposal, toxic substances, the environment and other matters. Although the Company believes that all exploration activities are currently carried out in accordance with all applicable rules and regulations, no assurance can be given that new rules and regulations will not be enacted or that existing rules and regulations will not be applied in a manner which could limit or curtail production or development. Amendments to current laws and regulations governing the operations and activities of the Company or more stringent implementation thereof could have a substantial adverse impact on the Company.

The operations of the Company will require licenses and permits from various governmental authorities to carry out exploration and development at its projects. In Canada, the issuance of governmental licenses and permits are increasingly being influenced by land use consultations between the government and local First Nations communities. There can be no assurance that the Company will be able to obtain the necessary licences and permits on acceptable terms, in a timely manner or at all. Any failure to comply with permits and applicable laws and regulations, even if inadvertent, could result in the interruption or closure of operations or material fines, penalties or other liabilities.

6.8.6 Title to Properties

Acquisition of rights to the mineral properties is a very detailed and time-consuming process. Title to, and the area of, mineral properties may be disputed. Although the Company has investigated the title to all of the properties for which it holds concessions or other mineral leases or licenses or in respect of which it has a right to earn an interest, the Company cannot give an assurance that title to such properties will not be challenged or impugned.

The Company has the right to earn an increased economic interest in certain of its properties. To earn this increased interest, the Company is required to make certain exploration expenditures and payments of cash and/or Company shares. If the Company fails to make these expenditures and payments, the Company may lose its right to such properties and forfeit any funds expended up to such time.

6.8.7 Estimates of Mineral Resources

The mineral resource estimates used by the Company are estimates only and no assurance can be given that any particular level of recovery of minerals will in fact be realized or that an identified resource will ever qualify as a commercially mineable (or viable) deposit which can be legally or commercially exploited. In addition, the grade of mineralization ultimately mined may differ from that indicated by drilling results and such differences could be material.

6.8.8 Key Management

The success of the Company will be largely dependent upon the performance of its key officers, consultants and employees. Locating mineral deposits depends on a number of factors, not the least of which is the technical skill of the exploration personnel involved. The success of the Company is largely dependent on the performance of its key individuals. Failure to retain key individuals or to attract or retain additional key individuals with necessary skills could have a materially adverse impact upon the Company's success. Dr. Karl Schimann, VP Exploration, was appointed to the board of directors on September 26, 2013. On January 7, 2014, Kathleen Kennedy Townsend was appointed to the Company's board of directors.

6.8.9 Volatility of Share Price

Market prices for shares of early stage companies are often volatile. Factors such as announcements of mineral discoveries, financial results, and other factors could have a significant effect on the price of the Company's shares and the amount of financing that can be raised by the Company.

6.8.10 Foreign Currency Exchange

A small portion of the Company's expenses are now, and are expected to continue to be incurred in foreign currencies. The Company's business will be subject to risks typical of an international business including, but not limited to, differing tax structures, regulations and restrictions and general foreign exchange rate volatility. Fluctuations in the exchange rate between the Canadian dollar and such other currencies may have a material effect on the Company's business, financial condition and results of operations and could result in downward price pressure for the Company's products or losses from currency exchange rate fluctuations. The Company does not actively hedge against foreign currency fluctuations.



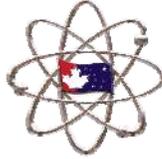
6.8.11 Conflict of Interest

Some of the Company's directors and officers are directors and officers of other natural resource or mining-related companies. These associations may give rise from time to time to conflicts of interest. As a result of such conflict, the Company may miss the opportunity to participate in certain transactions.

7. ANNUAL FINANCIAL INFORMATION

The following tables sets out a summary of the Company's results:

Table 15: (\$000's) Selected Annual Information	2014	2015	2016
Earnings (loss) before discontinued operations	(708)	801	(1,642)
Earnings (loss) before discontinued operations per-share	(0.03)	0.04	(0.07)
Earnings (loss) before discontinued operations diluted per-share	(0.03)	0.04	(0.07)
Net earnings (loss)	(708)	801	(1,642)
Net earnings (loss) per-share	(0.03)	0.04	(0.07)
Net earnings (loss) diluted per-share	(0.03)	0.04	(0.07)
Total assets	2,806	3,462	2,278
Cash dividends declared	-	-	-



CanAlaska Uranium Ltd.

Consolidated Financial Statements
April 30, 2016 and 2015

(Expressed in Canadian dollars, except where indicated)

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Independent Auditor's Report

To the Shareholders of
CanAlaska Uranium Ltd.

We have audited the accompanying consolidated financial statements of CanAlaska Uranium Ltd., which comprise the consolidated statements of financial position as at April 30, 2016 and April 30, 2015, and the consolidated statements of net (loss) earnings and comprehensive (loss) earnings, changes in equity and cash flows for the years then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of CanAlaska Uranium Ltd. as at April 30, 2016 and April 30, 2015, and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

Emphasis of Matter

Without qualifying our opinion, we draw attention to Note 2 of the consolidated financial statements which indicates that CanAlaska Uranium Ltd. did not earn revenue from operations in 2016 and has an accumulated deficit of \$82.4 million at April 30, 2016. These matters as set forth in Note 2 indicate the existence of material uncertainties that may cast significant doubt about the Company's ability to continue as a going concern.

Chartered Professional Accountants
July 28, 2016
Vancouver, Canada

CanAlaska Uranium Ltd.

Consolidated Statements of Financial Position

As at April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

	April 30 2016 \$000's	April 30 2015 \$000's
Assets		
Current assets		
Cash and cash equivalents (note 5)	943	1,605
Trade and other receivables	85	98
Available-for-sale securities (note 6)	548	670
Total current assets	1,576	2,373
Non-current assets		
Reclamation bonds	131	131
Property and equipment (note 7)	169	222
Mineral property interests (note 8)	402	736
Total assets	2,278	3,462
Liabilities		
Current liabilities		
Trade and other payables	156	137
Equity		
Common shares (note 9)	73,325	73,205
Equity reserve (note 10)	10,911	10,947
Investment revaluation reserve	291	(64)
Accumulated deficit	(82,405)	(80,763)
	2,122	3,325
	2,278	3,462

Going Concern (note 2)

Commitments (note 13)

Subsequent Events (note 16)

Approved by the Board of Directors

"Peter Dasler"

Director

"Jean Luc Roy"

Director

CanAlaska Uranium Ltd.

Consolidated Statements of Net (Loss) Earnings and Comprehensive (Loss) Earnings

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

	2016	2015
	<u>\$000's</u>	<u>\$000's</u>
EXPLORATION COSTS		
Mineral property expenditures net of reimbursements	208	163
Mineral property write-offs (note 8)	270	73
Equipment rental income	(6)	(8)
Net option payments (note 8)	(277)	(2,066)
	<u>195</u>	<u>(1,838)</u>
OTHER EXPENSES (INCOME)		
Consulting, labour and professional fees	443	627
Depreciation and amortization (note 7)	48	62
Gain on disposal of property and equipment	(19)	(91)
Gain on sale of subsidiary (note 8)	-	(54)
Foreign exchange (gain) loss	(6)	1
Insurance, licenses and filing fees	65	66
Interest income	(5)	(15)
Other corporate costs	46	40
Investor relations and presentations	146	92
Rent	12	18
Share-based payments (note 10)	13	140
Travel and accommodation	36	10
Management fee income	(8)	(14)
Impairment of available-for-sale securities (note 6)	676	155
	<u>1,447</u>	<u>1,037</u>
Net (loss) earnings for the year	(1,642)	801
Other comprehensive (loss) earnings		
Items that may be subsequently reclassified to profit or loss:		
Reclassification adjustment for available-for-sale securities impairment losses included in net loss (net of income tax of nil)	85	85
Unrealized (gain) loss on available-for-sale securities (note 6) (net of income tax of nil)	(440)	(45)
Total comprehensive (loss) earnings for the year	<u>(1,287)</u>	<u>761</u>
(Loss) earnings per share (\$ per share)		
Basic (note 9)	(0.07)	0.04
Diluted (note 9)	(0.07)	0.04
Weighted average common shares outstanding (000's)		
Basic (note 9)	22,169	22,068
Diluted (note 9)	22,169	22,683

The accompanying notes are an integral part of these consolidated financial statements.

CanAlaska Uranium Ltd.

Consolidated Statements of Changes in Equity

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

	Common Shares		Equity Reserve \$000's	Investment Revaluation Reserve \$000's	Accumulated Deficit \$000's	Total Equity \$000's
	Shares 000's	Amount \$000's				
Balance-April 30, 2014	22,068	73,205	10,807	(24)	(81,564)	2,424
Share-based payments	-	-	140	-	-	140
Reclassification adjustment for available-for-sale securities impairment losses included in net loss	-	-	-	(85)	-	(85)
Unrealized loss on available-for-sale securities	-	-	-	45	-	45
Earnings for the year	-	-	-	-	801	801
Balance-April 30, 2015	22,068	73,205	10,947	(64)	(80,763)	3,325
Issued on the exercise of stock options	459	120	(49)	-	-	71
Share-based payments	-	-	13	-	-	13
Reclassification adjustment for available-for-sale securities impairment losses included in net loss	-	-	-	(85)	-	(85)
Unrealized gain on available-for-sale securities	-	-	-	440	-	440
(Loss) earnings for the year	-	-	-	-	(1,642)	(1,642)
Balance-April 30, 2016	22,527	73,325	10,911	291	(82,405)	2,122

The accompanying notes are an integral part of these consolidated financial statements.

CanAlaska Uranium Ltd.

Consolidated Statements of Cash Flows

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

	2016	2015
	<u>\$000's</u>	<u>\$000's</u>
Cash flows used in operating activities		
Net earnings (loss) for the year	(1,642)	801
Adjustments		
Impairment of available-for-sale securities (note 6)	676	155
Gain on disposal of property and equipment	(19)	(91)
Gain on sale of subsidiary (note 8)	-	(54)
Depreciation and amortization (note 7)	48	62
Mineral property write-offs (note 8)	270	73
Recoveries on option payments received	(277)	(2,066)
Share-based payments (note 10)	13	140
Interest income	(5)	(15)
Interest received	14	9
Change in non-cash operating working capital		
Decrease (increase) in trade and other receivables	5	(17)
Increase (decrease) in trade and other payables	17	(245)
	<u>(900)</u>	<u>(1,248)</u>
Cash flows from financing activities		
Proceeds from stock option exercise	71	-
	<u>71</u>	<u>-</u>
Cash flows from investing activities		
Additions to mineral property interests	(635)	(11)
Acquisition of property and equipment	-	(2)
Option payments received	778	1,625
Proceeds from disposal of property and equipment	24	79
Proceeds on sale of subsidiary (note 8)	-	60
Reclamation bond	-	58
	<u>167</u>	<u>1,809</u>
(Decrease) increase in cash and cash equivalents	(662)	561
Cash and cash equivalents - beginning of year (note 5)	<u>1,605</u>	<u>1,044</u>
Cash and cash equivalents - end of year (note 5)	<u>943</u>	<u>1,605</u>

The accompanying notes are an integral part of these consolidated financial statements.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

1 Nature of Operations

CanAlaska Uranium Ltd. (the "Company" or "CanAlaska") and its subsidiaries are principally engaged in the exploration of uranium properties. The Company may bring the properties to production, structure joint ventures with others, option or lease properties to third parties or sell the properties outright. The Company has not determined whether these properties contain ore reserves that are economically recoverable and the Company and its mineral interests are considered to be in the exploration stage. From time to time, the Company evaluates new properties and directs exploration on these properties based on the Board of Director's evaluation of financial and market considerations at the time. The Company's shares trade on the TSX Venture Exchange under the symbol "CVV". The Company's shares are also quoted on the OTCQB in the United States under the symbol "CVVUF" and the Frankfurt Stock Exchange under the symbol "DH7N". In May 2015, the Company deregistered from its reporting obligations with the United States Securities and Exchange Commission (the "SEC"). The Company's registered office is located at 625 Howe Street, Suite 1020, Vancouver, British Columbia, V6C 2T6, Canada.

2 Going Concern

These consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. These consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material.

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. The amounts shown as mineral property costs represent acquisition costs incurred to date, net of recoveries.

At April 30, 2016, the Company had cash and cash equivalents of \$0.9 million (April 30, 2015: \$1.6 million) (note 5) and working capital of \$1.4 million (April 30, 2015: \$2.2 million). The Company does not earn revenues from its operations and has a deficit of \$82.4 million at April 30, 2016. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. Subsequent to April 30, 2016, the Company completed a \$1.12 million private placement (note 16) however, there is no assurance that the Company will be successful in raising additional financing. Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects. The above factors may cast significant doubt regarding the Company's ability to continue as a going concern.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies

a) Statement of Compliance

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standard (“IFRS”). The policies applied in these consolidated financial statements are presented in note 3 and are based on IFRS issued and effective at April 30, 2016. These consolidated financial statements were approved by the Board of Directors for issue on July 26, 2016.

b) Basis of preparation

These consolidated financial statements are presented in Canadian dollars. The consolidated financial statements are prepared on the historical cost basis except for certain financial instruments that are measured on the fair value basis.

These consolidated financial statements include the accounts of CanAlaska and its wholly-owned subsidiary, CanAlaska West McArthur Uranium Ltd., a B.C. company.

Subsidiaries are entities over which the Company has control. Control is achieved when the Company has power over its investee; is exposed or has rights to variable returns from its involvement with the investee; and has the ability to use its power to affect its returns. Subsidiaries are consolidated from the date on which control is transferred to the Company. They are deconsolidated from the date on which control ceases. All inter-company transactions, balances, income and expenses have been eliminated on consolidation.

These consolidated financial statements also include the Company's share of the jointly held assets, its jointly incurred liabilities, and its share of the revenues and expenses of the CanAlaska Korean Uranium Limited Partnership (“CKULP” or the “Partnership” or the “CKU Partnership”) and CanAlaska Korean Uranium Limited.

These consolidated financial statements also include the operations of Poplar Uranium Limited up to the date of dissolution on November 27, 2015.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

c) Share-based payments

The Company operates an equity-settled, share-based compensation plan, under which the entity receives services from employees and non-employees as consideration for equity instruments (options) of the Company. The total amount to be expensed is determined by reference to the fair value of the services received and if not determinable, the fair value of options of the options granted.

The fair value of share-based compensation is determined using the Black-Scholes option-pricing model and management's assumptions as disclosed in note 10. When a stock option is exercised, the Company recognizes an increase in its share capital equivalent to the consideration paid by the option holder and the fair value amount previously recognized in equity reserve. The fair value of any stock options granted to directors, officers and employees of the Company is recorded as an expense over the vesting period with a corresponding increase in equity reserve.

d) Income taxes

Income tax expense consists of current and deferred tax expense. Income tax is recognized in the consolidated statement of net earnings (loss) and comprehensive earnings (loss) except to the extent it relates to items recognized directly in equity, in which case the related taxes are recognized in equity.

Current tax expense is the expected tax payable on the taxable income for the year, using tax rates substantially enacted at period end, adjusted for amendments to tax payable with regards to previous years.

Deferred tax assets and liabilities are recognized for deferred tax consequences attributable to unused tax loss carry forwards, unused tax credits and differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using the substantially enacted tax rates expected to apply when the asset is realized or the liability settled.

The effect on deferred tax assets and liabilities of a change in tax rates is recognized in income or loss in the period that substantive enactment occurs.

A deferred tax asset is recognized to the extent that it is probable that future taxable income will be available against which the asset can be utilized. To the extent that the Company does not consider it probable that deferred tax asset will be recovered, the deferred tax asset is reduced.

The following temporary differences do not result in deferred tax assets or liabilities:

- the initial recognition of assets or liabilities, not arising in a business combination, that does not affect accounting or taxable income;
- initial recognition of goodwill; and
- investments in subsidiaries, associates and jointly controlled entities where the timing of reversal of the temporary differences can be controlled and reversal in the foreseeable future is not probable.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to the set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company intends to settle its current tax assets and liabilities on a net basis.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

e) Property and equipment

Property and equipment (“PPE”) are carried at cost, less accumulated depreciation and accumulated impairment losses, if any. The cost of an item of PPE consists of the purchase price, any costs directly attributable to bringing the asset to the location and condition necessary for its intended use and an initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located. An item of PPE is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on disposal of the asset, determined as the difference between the net disposal proceeds and the carrying amount of the asset, is recognized in profit or loss. Where an item of property and equipment comprises major components with different useful lives, the components are accounted for as separate items of property and equipment. Expenditures incurred to replace a component of an item of property and equipment that is accounted for separately, including major inspection and overhaul expenditures are capitalized.

The Company provides for amortization of its property and equipment as follows:

Automotive	30% declining balance basis
Leasehold improvements	30% declining balance basis
Mining equipment	30% declining balance basis
Office equipment	20% declining balance basis

f) Exploration and evaluation expenditures

Exploration and evaluation expenditure include the costs of acquiring licenses, costs associated with exploration and evaluation activity, and the fair value (at acquisition date) of exploration and evaluation assets acquired in a business combination. Exploration and evaluation expenditures are expensed as incurred as mineral property expenditures. Costs incurred before the Company has obtained the legal rights to explore an area are recognized in the statement of comprehensive loss.

Acquisition costs are capitalized to the extent that these costs can be related directly to the acquisition of a specific area of interest where it is considered likely to be recoverable by future exploitation or sale.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

Once the technical feasibility and commercial viability of the extraction of mineral resources in an area of interest are demonstrable, exploration and evaluation assets attributable to that area of interest are first tested for impairment and then reclassified to mining property and development assets within property and equipment. Subsequent costs are capitalized to the respective mineral property interests.

Recoverability of the carrying amount of the exploration and evaluation assets is dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas of interest.

The Company is in the exploration stage with respect to its investment in mineral properties and accordingly follows the practice of expensing all costs relating to exploration for and development of mineral claims and crediting all proceeds received for option or farm-out arrangements or recovery of costs against the mineral expenditures.

Option payments made by an interested acquirer are recorded as a reduction of the value of the asset, with any excess over the carrying value of the asset recorded into income.

g) Impairment of non-financial assets

At each reporting date, the carrying amounts of the Company's non-financial assets are reviewed to determine whether there is any indication that those assets are impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment, if any. The recoverable amount is the higher of fair value less costs to sell and value in use. Fair value is determined as the amount that would be obtained from the sale of the asset in an arm's length transaction between knowledgeable and willing parties. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. If the recoverable amount of an asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount and the impairment loss is recognized in the profit or loss for the period. For the purposes of impairment testing, exploration and evaluation assets are allocated to cash-generating units to which the exploration activity relates, generally by mineral property interests. For an asset that does not generate largely independent cash inflows, the recoverable amount is determined for the cash generating unit to which the asset belongs. For exploration and evaluation assets, indication of impairment includes but is not limited to expiration of the rights to explore, substantive expenditure in the specific area is neither budgeted or planned, and if the entity has decided to discontinue exploration activity in the specified area.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

Management considers both external and internal sources of information in assessing whether there are any indications that the Company's non-financial assets are impaired. External sources of information management considers include changes in market, economic and legal environment in which the Company operates that are not within its control and affect the recoverable amount of its non-financial assets. Internal sources of information management consider include the manner in which non-financial assets are being used or are expected to be used and indications of economic performance of the assets.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

h) Foreign currencies

The functional and presentation currency of the Company and its subsidiaries is the Canadian dollar. Transactions in currencies other than the functional currency are recorded at the rates of exchange prevailing on dates of transactions. At each reporting date, monetary assets and liabilities that are denominated in foreign currencies are translated at the spot rates prevailing at the date. Non-monetary items that are measured in terms of historical cost in a foreign currency are translated at the date of the transaction and not revalued every period.

i) Financial assets and liabilities

Financial assets held are cash and cash equivalents, trade and other receivables and available-for-sale securities. Financial liabilities are trade and other payables.

These are classified into the following specified categories: available-for-sale ("AFS") financial assets, loans and receivables and other liabilities. The classification depends on the nature and purpose of the financial assets and is determined at the time of initial recognition. Available-for-sale securities held by the Company that are traded in an active market are classified as being AFS and are stated at fair value. Gains and losses arising from changes in fair value are recognized directly in other comprehensive income ("OCI") in the investments revaluation reserve with the exception of significant or prolonged losses which are recognized in profit or loss. Where the investment is disposed of or is determined to be impaired, the cumulative gain or loss previously recognized in the investments revaluation reserve is included in the consolidated statement of net earnings (loss) and comprehensive earnings (loss) for the period.

The fair value of AFS monetary assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the financial position reporting date. The change in fair value attributable to translation differences that result from a change in amortized cost of the asset is recognized in profit or loss. Trade and other receivables that have fixed or determinable payments that are not quoted in an active market are classified as loans and receivables. Loans and receivables are measured at amortized cost using the effective interest method, less any impairment. Interest income is recognized by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial. Other financial liabilities are measured at amortized cost.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

The Company has classified its financial instruments as follows:

Cash and cash equivalents	Loans and receivables
Available-for-sale securities	Available-for-sale
Trade and other receivables	Loans and receivables
Trade and other payables	Other financial liabilities

Financial instruments recorded at fair value on a recurring basis on the consolidated statement of financial position are classified using a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

- Level 1 - valuation based on quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2 - valuation techniques based on inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3 - valuation techniques using inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The Company's available for sale investments are classified as Level 1 financial instruments. There have been no transfers between fair value levels during the reporting period.

Impairment of financial assets

Financial assets are assessed for indicators of impairment at each financial position reporting date. Financial assets are impaired where there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been impacted. For unlisted shares classified as AFS, a significant or prolonged decline in the fair value of the security below its cost is considered to be objective evidence of impairment. For all other financial assets objective evidence of impairment could include:

- significant financial difficulty of the issuer or counterparty; or
- default or delinquency in interest or principal payments; or
- it becoming probable that the borrower will enter bankruptcy or financial re-organization.

For certain categories of financial assets, such as trade and other receivables, assets that are assessed not to be impaired individually are subsequently assessed for impairment on a collective basis. The carrying amount of the financial asset is reduced by the impairment loss directly for all financial assets with the exception of accounts receivable, where the carrying amount is reduced through the use of an allowance account. When an accounts receivable is considered uncollectible, it is written off against the allowance account. Subsequent recoveries of amounts previously written off are credited against the allowance account. Changes in the carrying amount of the allowance account are recognized in the consolidated statement of net earnings (loss) and comprehensive earnings (loss). With the exception of AFS equity instruments, if, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed through profit or loss to the extent that the carrying amount of the investment at the date the impairment is reversed does not exceed what the amortized cost would have been had the impairment not been recognized. In respect of AFS equity securities, impairment losses previously recognized through profit or loss are not reversed through profit or loss. Any increase in fair value subsequent to an impairment loss is recognized directly in equity.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

j) Investment revaluation reserve

Investment revaluation reserve includes unrealized gains and losses on available-for-sale securities, none of which are included in the calculation of net earnings or losses until realized or until there is a significant or prolonged decline in the investments value.

k) Cash and cash equivalents

Cash and cash equivalents consist of cash deposits in banks, bankers' acceptances and certificates of deposits (note 5) and are readily convertible into a known amount of cash with maturity days of three months or less.

l) Decommissioning liabilities

Obligations associated with the decommissioning of tangible non-current assets are recorded as provisions when those obligations are incurred, with the amount of the liability initially measured at management's best estimates. These obligations are capitalized in the accounts of the related non-current assets and are amortized over the useful lives of the related assets. It is possible that the Company's estimates of its ultimate decommissioning liabilities could change as a result of changes in regulations, the extent of environmental remediation required and the means of reclamation or costs estimates. Changes in estimates are accounted for prospectively from the period these estimates are revised. There are no decommissioning liabilities obligations as at April 30, 2016 and April 30, 2015.

m) Equity

An equity instrument is any contract that evidences a residual interest in the assets of the Company after deducting all of its liabilities. Equity instruments issued by the Company are recorded at the proceeds received, net of issue costs.

n) Provisions

A provision is recognized in the consolidated statement of financial position when the Company has a present legal or constructive obligation as a result of a past event, it is probable that an outflow of economic benefits will be required to settle the obligation and the amount can be reliably estimated. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

o) Interest income

Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

3 Summary of Significant Accounting Policies (continued)

p) Earnings (loss) per share

Basic earnings (loss) per common share is calculated by dividing the earnings (loss) attributed to shareholders for the period by the weighted average number of common shares outstanding in the period. Diluted earnings (loss) per common share is calculated by adjusting the weighted average number of common shares outstanding to assume conversion of all dilutive potential common shares. Stock options, shares to be issued, and warrants outstanding are not included in the computation of diluted earnings (loss) per share if their inclusion would be anti-dilutive.

q) Segment reporting

A segment is a component of the Company that is distinguishable by economic activity (business segment), or by its geographical location (geographical segment), which is subject to risks and rewards that are different from those of other segments. The Company operates in one business segment, the exploration of mineral property interests.

r) New accounting pronouncements

The following revised standards and amendments are effective in future accounting periods with earlier application permitted, except where indicated.

(i) IFRS 9, Financial Instruments, addresses the classification, measurement and recognition of financial assets and financial liabilities. It replaces the guidance in IAS 39, Financial Instruments: Recognition and Measurement, that relate to the classification and measurement of financial instruments, IFRS 9 retains but simplifies the mixed measurement model and establishes three primary measurement categories for financial assets: amortized cost, fair value through other comprehensive income and fair value through profit or loss. The basis of classification depends on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the instrument. For financial liabilities, the standard retains most of the IAS 39 requirements.

The main change for liabilities is that, in cases where the fair value option is taken for financial liabilities, the part of the fair value change due to an entity's own credit risk is recorded in other comprehensive income (loss) rather than in net earnings. IFRS 9 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is currently assessing the impact of IFRS 9.

(ii) IFRS 15, Revenue from Contracts with Customers, establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. IFRS 15 will be effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is currently assessing the effect of this standard.

(iii) IFRS 16, Leases, addresses accounting for leases and lease obligations. It replaces the existing leasing guidance in IAS 17, Leases. The objective of the new standard is to report all leases on the statement of financial position and to define how leases and lease liabilities are measured. IFRS 16 is effective January 1, 2019 with early adoption permitted for companies that also apply IFRS 15. The Company is currently assessing the impact of IFRS 16.

There are no other IFRS's or IFRIC interpretations that are not yet effective that are expected to have a material impact on the Company.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

4 Significant Accounting Judgments and Estimates

The preparation of these consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of expenses during the reporting period. Actual outcomes could differ from these estimates. The consolidated financial statements include estimates which, by their nature, are uncertain. The impacts of such estimates are pervasive throughout the consolidated financial statements, and may require accounting adjustments based on future occurrences. Revisions to accounting estimates are recognized in the period in which the estimate is revised and the revision affects both current and future periods.

Significant assumptions about the future and other sources of estimation uncertainty that management has made at the statement of financial position date, that could result in a material adjustment to the carrying amounts of assets and liabilities, in the event that actual results differ from assumptions made, relate to, but are not limited to, the following:

a) Critical judgments

- The Company believes that the cash on hand at April 30, 2016 is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months and that the presentation of these consolidated financial statements on a going concern basis is appropriate. Subsequent to April 30, 2016, the Company completed a \$1.12 million private placement (note 16).
- The Company decided not to recognize deferred tax assets arising from Canadian exploration expenses, capital losses and unused tax losses as it considered it not to be probable that taxable income will be available in the near future to offset the reversal of these items.
- Under IFRS, the Company may elect a policy for accounting for costs related to exploration and evaluation expenditures to either capitalize or expense the costs as incurred until a decision is made that commercial exploitation is probable, from which point the costs are capitalized. The Company has elected a policy to expense all costs related to exploration and evaluation expenditures.
- Management assesses each mineral property interest at each reporting period to determine whether any indication of impairment exists, and if events or changes in circumstances indicate that the carrying value may not be recoverable. Where an indicator of impairment exists, a formal estimate of the recoverable amount is made which is considered to be the higher of the fair value less costs to sell and its value in use. These assessments require the use of estimates and assumptions such as future capital requirements and assessments of preliminary assay results. Fair value is determined as the amount that would be obtained from the sale of the asset in an arm's-length transaction between knowledgeable and willing parties.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

4 Significant Accounting Judgments and Estimates (continued)

b) Estimates

- The fair value estimation of share-based awards included in the consolidated statements of financial position and the inputs used in accounting for stock options in the consolidated statements of comprehensive loss;
- The accounting and recognition of income taxes which is included in the consolidation statement of net (loss) earnings and comprehensive (loss) earnings and composition of deferred income tax asset and liabilities included in the consolidated statement of financial position; and,
- The assessment of indications of impairment of each mineral properties and related determination of the net realizable value and write-down of those properties where applicable.

5 Cash and Cash Equivalents

	April 30, 2016 \$000's	April 30, 2015 \$000's
CKULP funds	81	117
Option-in advance	-	59
Cash in bank and other short term deposits	862	1,429
Total	943	1,605

CKULP funds are held by the Company for expenditures on the properties held by the CKULP.

Option-in advance are advance cash funding by joint venture partners on various exploration properties.

Cash and cash equivalents of the Company are comprised of bank balances and short-term investments, which are readily convertible to cash, with an original maturity of 90 days or less as follows:

	April 30, 2016 \$000's	April 30, 2015 \$000's
Cash	573	455
Short-term investments	370	1,150
Total	943	1,605

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

6 Available-for-Sale Securities

	April 30, 2016		April 30, 2015	
	Carrying value \$000's	Fair Value \$000's	Carrying value \$000's	Fair Value \$000's
Pacific North West Capital Corp.	3	18	6	6
Mega Uranium Ltd.	3	8	3	6
Makena Resources Inc.	45	60	79	79
Copper Reef Mining Corp.	40	60	40	30
Northern Uranium Corp. (previously MPVC Inc. note 8(e))	120	300	600	525
Other available-for-sale securities	46	102	6	24
Total	257	548	734	670

During the year ended April 30, 2016, the Company received securities with a fair value of \$199,000 (2015: \$452,000) in accordance with the terms of mineral property option agreements (Note 8).

The Company reviewed the carrying values of its available-for-sale securities, and after considering where the decreases on fair value were significant or prolonged, the Company recognized an impairment on available-for-sale securities of approximately \$676,000 during the year ended April 30, 2016 (2015: \$155,000).

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

7 Property and Equipment

Property and equipment are comprised of the following:

	Automotive \$000's	Leasehold improvements \$000's	Mining equipment \$000's	Office equipment \$000's	Total \$000's
Cost					
At April 30, 2014	25	270	1,022	455	1,772
Additions	-	-	-	2	2
Disposals	-	-	(180)	(5)	(185)
At April 30, 2015	25	270	842	452	1,589
Disposals	(17)	-	(36)	-	(53)
At April 30, 2016	8	270	806	452	1,536
Accumulated Depreciation and Amortization					
At April 30, 2014	(20)	(145)	(922)	(391)	(1,478)
Depreciation and amortization	(1)	(19)	(28)	(14)	(62)
Disposals	-	-	168	5	173
At April 30, 2015	(21)	(164)	(782)	(400)	(1,367)
Depreciation and amortization	(1)	(19)	(18)	(10)	(48)
Disposals	16	-	32	-	48
At April 30, 2016	(6)	(183)	(768)	(410)	(1,367)
Carrying Value					
At April 30, 2015	4	106	60	52	222
At April 30, 2016	2	87	38	42	169

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

8 Mineral Property Interests

The Company holds approximately 603,000 hectares of mining claims in the Athabasca region located across the provinces of Saskatchewan and Manitoba in Canada. The holdings are through 19 projects which are in various stages of exploration and discovery.

The Company also holds mining claims in British Columbia.

Details of acquisition costs and mineral property impairments for the years ended April 30, 2016 and April 30, 2015 respectively are as follows:

Project (\$000's)	May 1, 2014	Additions/ write-offs/ option payments received	Net option payments recognized as income ³	April 30, 2015	Additions/ write-offs/ option payments received	Net option payments recognized as income ³	April 30, 2016
Athabasca Basin							
Cree East (a)	-	-	-	-	-	-	-
West McArthur (b)	65	-	-	65	(125)	60	-
Fond du Lac (c)	120	-	-	120	(120)	-	-
Grease River (d)	76	(28)	-	48	(31)	-	17
Key Lake	24	-	-	24	-	-	24
NW Manitoba (e)	8	(375)	367	-	(100)	100	-
Poplar (f)	131	(11)	-	120	(33)	-	87
Helmer (g)	107	(9)	-	98	(39)	-	59
Lake Athabasca (h)	98	(7)	-	91	(39)	-	52
Hodgson (i)	7	-	-	7	3	-	10
Collins Bay (j)	-	-	-	-	(40)	40	-
McTavish	74	-	-	74	-	-	74
Carswell	-	2	-	2	-	-	2
Ruttan (k)	15	-	-	15	(15)	-	-
Patterson (l)	2	(81)	79	-	(29)	29	-
Cable Bay	-	2	-	2	-	-	2
Other (m)	53	(8)	-	45	(26)	8	27
Other							
Kasmere	-	(1,600)	1,600	-	-	-	-
Other Projects, Various (n)	33	(28)	20	25	(17)	40	48
Total	813	(2,143)¹	2,066	736	(611)²	277	402

¹Includes mineral property write-offs of approximately \$73,000, disposal of the Rainbow Hill project of approximately \$5,000, option payments of approximately \$2,076,000 and additions to mineral property interests of approximately \$11,000. Of the \$2,076,000 option payments received, \$1,625,000 in cash was received and the remaining \$451,000 were shares received.

²Includes mineral property write-offs of approximately \$270,000, option payments of approximately \$976,000 and additions to mineral property interests of approximately \$635,000. Of the \$976,000 option payments received, \$778,000 in cash was received and the remaining \$199,000 were shares received.

³For those option payments for which the property has no carrying value, the option amounts received are recognized directly into income.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

8 Mineral Property Interests (continued)

Summary of option payments receivable by CanAlaska in the years ending April 30²	Cash \$000's	Total Spend¹ \$000's	Shares
2017	15	4,475	250,000
2018	-	11,975	-
Thereafter	-	21,750	-

¹Represents cumulative spend required to maintain certain interest in the Company's properties.

²Represents optionees' commitments to maintain certain interest in the Company's properties (see note 8(b), note 8(e), note 8(l) and note 8(m)).

a) Cree East, Saskatchewan – Korean Consortium

Cree East consists of approximately 58,000 hectares of mineral claims in the Athabasca. In December 2007, the Company formed the CKU Partnership with the Korean Consortium ("Consortium") to develop Cree East. Under the terms of agreements, the Korean Consortium invested \$19.0 million towards the earn-in of a 50% ownership interest in the CKU Partnership over a four year period (April 30, 2015: 50%). The Company acts as the operator for the exploration project and earns a management fee of 10% of the exploration expenditures incurred. The total expenditures on the property for the year ended April 30, 2016 was \$48,000 (2015: \$88,000) and has a carrying value of \$nil.

b) West McArthur, Saskatchewan - Cameco

West McArthur consists of approximately 36,000 hectares of mineral claims in the Athabasca. In April 2007, the Company optioned the claims to Mitsubishi Development Pty Ltd. ("Mitsubishi") whereby Mitsubishi could exercise an option to earn a 50% interest in the property by funding expenditures of \$10.0 million and by making a \$1.0 million payment upon completion of the \$10.0 million funding requirement. In February 2010, Mitsubishi exercised their option with a payment to the Company of \$1.0 million and an unincorporated 50/50 joint venture was formed between the parties to pursue further exploration and development of the property. The Company acted as project operator and earns a fee (between 5% and 10%) based on the expenditures incurred.

On January 13, 2016, the Company entered into a buy back agreement for the 50% interest in the West McArthur project held by Mitsubishi. The Company agreed to a staged cash payment of \$600,000 (\$600,000 paid) and a 1% royalty arrangement.

In February 2016, the Company entered into an option agreement with Cameco Corporation for cash payments up to \$1.25 million (\$725,000 received) and staged property expenditures of up to \$11.25 million to earn up to 60% interest in the project.

The total expenditures on the property for the year ended April 30, 2016 was \$50,000 (2015: \$59,000) and has a carrying value of approximately \$nil.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

8 Mineral Property Interests (continued)

c) Fond du Lac, Saskatchewan

In January 2016, the Company recognized an impairment on its Fond du Lac claim of approximately \$120,000 as it did not meet its minimum work requirements and the mineral permit was returned to the Fond du Lac community.

d) Grease River, Saskatchewan

In July, October and December 2015, the Company recognized an impairment on certain of its Grease River claims of approximately \$31,000 as it did not renew its permits on these particular claims. The Company retained certain other claims where work was carried out.

e) NW Manitoba, Manitoba

In September 2013, the Company entered into an option agreement with Northern Uranium Corp ("Northern"), previously MPVC Inc., for an interest in the NW Manitoba project. The project covers 143,603 hectares along the Saskatchewan/Manitoba border. Northern may earn an 80% interest in the project by carrying out a three stage \$11.6 million exploration program, make a cash payment of \$35,000, issue 12 million common shares and issue 6 million common share purchase warrants.

In September 2015, the Company received 5,000,000 shares and 2,500,000 share purchase warrants from Northern. Northern has currently earned a 70% interest in the project.

f) Poplar, Saskatchewan

In May 2015, the Company recognized an impairment on certain of its Poplar claims of approximately \$35,000 as it did not renew its permits on these particular claims.

In July 2015, the Company acquired four adjacent claim blocks totalling 4,127 hectares located on the northern edge of Lake Athabasca and southeast of Uranium City for \$2,359, and added these to the project.

g) Helmer, Saskatchewan

In May and July of 2015, the Company acquired seven claim blocks totalling 7,317 hectares located on the southern shore of Lake Athabasca for \$4,390 and added these to the project.

During the year ended April 30, 2016, the Company recognized an impairment on certain of its Helmer claims of approximately \$44,000 as it did not renew its permits on these particular claims.

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Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

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8 Mineral Property Interests (continued)

h) Lake Athabasca, Saskatchewan

During the year ended April 30, 2016, the Company recognized an impairment on certain of its Lake Athabasca claims of approximately \$39,000 as it did not renew its permits on these particular claims.

i) Hodgson, Saskatchewan

In May 2015, the Company acquired one claim block totalling 5,901 hectares located in the east central part of the Athabasca basin, 27 kilometres northwest of the McArthur River mine for \$3,541, and added this to the project.

j) Collins Bay, Saskatchewan

In June 2015, the Company entered into an agreement with Bayswater Uranium Corporation ("Bayswater") to terminate its Collins Bay Extension project option. In consideration, the Company received 2,000,000 common shares of Bayswater and a 2.5% net smelter returns royalty in the property.

k) Ruttan, Manitoba

In May 2015, the Company received \$15,824 from the Province of Manitoba for its (MEAP) Mineral Exploration Assistance Program.

l) Patterson, Saskatchewan

On September 30, 2015, the option agreement with Makena Resources Inc. ("Makena") for the Patterson project was amended whereby in exchange for an extension on the work program and remaining cash payment, Makena agreed to allow the Company up until July 31, 2016 to request an extension on the term of the outstanding share purchase warrants until September 20, 2018 subject to TSX Venture Exchange approval.

In September 2015, the Company received 750,000 shares from Makena and in October 2015, the Company received a cash payment of \$10,000.

On December 28, 2015, the option agreement with Makena for the Patterson project was further amended to allow for a six month extension on the remaining exploration work and cash payment that were due on December 31, 2015.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

8 Mineral Property Interests (continued)

m) Other

Moon, Saskatchewan

On January 8, 2016, the Company entered into an option agreement with Denison Mines Corp. ("Denison") for an interest in the Moon project (claim S-107558). The claim comprises the southern portion of the Company's Moon project which adjoins Denison's Wheeler River project in the eastern Athabasca Basin. Denison may earn a 75% interest in the project by carrying out a two stage \$700,000 exploration program. At April 30, 2016, the Company retains a 100% interest in the Moon North claims.

Waterbury, Saskatchewan

On April 15, 2016, the Company entered an agreement to sell one of its three Waterbury claims to Cameco Corporation. The sales agreement for the Waterbury West claims is for cash consideration of \$71,732, a commitment for a program of work to drill at least one hole on the project within 3 years, and a 2% uranium royalty on future production. The Waterbury East and South claims remain 100% owned by the Company.

n) Other Projects

Hanson, Saskatchewan

In May 2015, the Company received 1,000,000 shares of Copper Reef Mining Corp. related to a purchase agreement for two claim blocks in the Hanson project dated April 21, 2015.

Big Creek, British Columbia

In December 2015, the Company recognized an impairment on its Big Creek claims of approximately \$842 as it did not renew its permits on these claims and the property lapsed.

Western Athabasca Kimberlite, Saskatchewan and Alberta

In July 2015, the Company acquired several claim blocks totalling 5,822 hectares located in the Pikoo kimberlite discovery area for \$5,531.

In February 2016, the Company acquired by staking approximately 75 kimberlite targets totalling 40,624 hectares in the Western Athabasca Basin northeast of the Carswell structure and close to a large crustal structure, the Grease River Shear Zone for \$9,427.

In April 2016, the Company acquired 8 Metallic and Industrial Mineral Permits for kimberlites in Alberta along with 3 additional target areas in Saskatchewan, for a total area of approximately 73,728 hectares for \$9,525.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

9 Common Shares and Earnings (Loss) Per Share

The Company has authorized capital consisting of an unlimited amount of common shares without par value.

Share Issuances

In March and April 2016, the Company issued 458,750 common shares from the exercise of stock options for proceeds of \$70,950.

Earnings (loss) per share

	April 30, 2016			April 30, 2015		
	Earnings (loss) for the year (000's)	Weighted average shares outstanding (000's)	Earnings (loss) per share (\$ per share)	Earnings (loss) for the year (000's)	Weighted average shares outstanding (000's)	Earnings (loss) per share (\$ per share)
Basic EPS	(1,642)	22,169	(0.07)	801	22,068	0.04
Effect of dilutive securities:						
Share stock options	-	-	-	-	615	(0.00)
Diluted earnings (loss) per share	(1,642)	22,169	(0.07)	801	22,683	0.04

As at April 30, 2016, there were no stock options that were anti-dilutive (April 30, 2015: 2,354,250).

The diluted earnings per share for the year ended April 30, 2015 has been recalculated resulting in earnings per share increasing from \$0.03 to \$0.04 per share.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

10 Share Stock Options and Warrants

The Company has a stock option plan that permits the granting of stock options to directors, officers, key employees and consultants. Terms and pricing of options are determined by management at the date of grant. A total of 4,400,000 common shares of the Company may be allotted and reserved for issuance under the stock option plan.

	Number of options 000's	Weighted average exercise price \$
Outstanding – April 30, 2014	3,851	0.20
Granted	1,336	0.14
Expired	(917)	0.25
Forfeited	(249)	0.25
Outstanding – April 30, 2015	4,021	0.16
Granted	105	0.19
Exercised	(459)	0.15
Outstanding – April 30, 2016	3,667	0.17

As at April 30, 2016, the following stock options were outstanding:

Number of options outstanding and exercisable 000's	Exercise price	Expiry date (Fiscal Year)
340	\$0.18	2017
1,093	\$0.25	2018
1,592	\$0.12	2019
587	\$0.12 - \$0.14	2020
55	\$0.20	2021
Total	3,667	

For the year ended April 30, 2016, total share-based compensation expense was \$12,993 (2015: \$140,554), which was recognized as share-based payments expense in the year.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

10 Share Stock Options and Warrants (continued)

Option pricing models require the input of highly subjective assumptions including the expected volatility. Changes in the assumptions can materially affect the fair value estimate, and therefore, the existing models do not necessarily provide a reliable measure of the fair value of the Company's stock options. The Company's expected volatility is based on the historical volatility of the Company's share price on the Toronto Stock Exchange or the TSX Venture Exchange. The following assumptions were used in the Black-Scholes option pricing model to calculate the compensation expense for the year ended April 30, 2016 and 2015:

	2016	2015
Weighted average fair value	\$0.12	\$0.11
Forfeiture rate	15.4%	15.4%
Risk-free interest rate	0.6% - 0.7%	1.0% - 1.1%
Expected life	2.0 – 2.4 years	2.0 – 2.4 years
Expected volatility	132.4% - 133.3%	126.2% - 128.6%
Expected dividend	0%	0%

11 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the years ended April 30, 2016 and April 30, 2015 were as follows. Certain compensation is paid to Schimann Consultants, a company controlled by the VP of Exploration.

	2016	2015
(\$000's)	\$	\$
Short-term employee benefits	285	332
Schimann Consultants	135	189
Directors fees	-	100
Share-based compensation	7	125

The directors and key management were awarded the following share options under the employee share option plan during the year ended April 30, 2016:

Date of grant	Number of options	Exercise price	Expiry
May 8, 2015	55,000	\$0.20	May 8, 2020

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

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(Expressed in Canadian dollars except where indicated)

12 Income Tax

Income tax expense differs from the amount computed by applying the combined Canadian federal and provincial income tax rates, applicable to CanAlaska Uranium Ltd., to the earnings (loss) before tax provision due to the following:

	2016	2015
	\$000's	\$000's
Earnings (loss) before income taxes	(1,642)	801
Canadian federal and provincial income tax rates	26.00%	26.00%
Income tax (recovery)/ expense based on Canadian federal and provincial income tax rates	(427)	208
Increase (decrease) attributable to:		
Non-deductible (non-taxable) expenditures	104	(744)
Provisions to return adjustment	569	(9)
Tax losses expired	-	254
Changes in unrecognized deferred tax assets	(259)	294
Changes in deferred tax rates and other	13	(3)
Income tax expense (recovery)	-	-

Unrecognized deductible temporary differences, unused tax losses, and unused tax credits are attributable to the following:

	2016	2015
	\$000's	\$000's
Non-capital loss carry forwards	8,958	10,603
Available for sale investments	630	470
Excess tax value of property and equipment over book value	1,529	1,500
Mineral property interests	22,708	22,424
Share issuance costs	-	12
Investment tax credit	565	568
	34,390	35,577

The Company has income tax loss carry-forwards of approximately \$8,958,255 (April 30, 2015 - \$10,602,554) for Canadian tax purposes. These un-recognized tax losses will expire between 2026 to 2035.

The Company has investment tax credits of approximately \$565,103 (April 30, 2015 - \$567,855) for Canadian tax purposes. These un-recognized investment tax credits will expire between 2030 to 2036.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

13 Commitments

The Company has the following commitments in respect of operating leases for office space, land, or computer equipment:

Fiscal Year Ending	Total \$000's
2017	16
2018	15
Thereafter	4
Total	35

14 Financial Instruments

The fair value of the Company's cash and cash equivalent, trade and other receivables, available-for-sale securities and trade and other payables approximate their carrying values due to the short-term nature of these instruments.

The Company's financial instruments are exposed to certain financial risks, including credit risk and liquidity risk.

a) Credit Risk

Financial instruments that potentially subject the Company to credit risk consist of cash and cash equivalents and trade and other receivables. To mitigate exposure to credit risk, the Company deposits cash and cash equivalents with high quality large Canadian financial institutions as determined by rating agencies.

As at April 30, 2016, the Company's maximum exposure to credit risk is the carrying value of its cash and cash equivalents and trade and other receivables.

b) Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company is reliant upon equity issuances as its source of cash. The Company manages liquidity risk by maintaining an adequate level of cash and cash equivalents to meet its ongoing obligations. The Company continuously reviews its actual expenditures and forecast cash flows and matches the maturity dates of its cash and cash equivalents to capital and operating needs. Subsequent to April 30, 2016, the Company completed a \$1.12 million private placement (note 16). For further information related to liquidity refer to note 2.

CanAlaska Uranium Ltd.

Notes to the Consolidated Financial Statements

For the years ended April 30, 2016 and 2015

(Expressed in Canadian dollars except where indicated)

15 Management of Capital

The Company considers its capital to consist of common shares, stock options and warrants. The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the exploration of its mineral properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares and, acquire or dispose of assets.

In order to maximize ongoing exploration efforts, the Company does not pay out dividends. The Company's investment policy is to invest its short-term excess cash in highly liquid short-term interest bearing investments with short term maturities, selected with regards to the expected timing of expenditures from continuing operations.

16 Subsequent Events

- a) On May 16, 2016, the Company entered into a multi-stage \$20.4 million option-participation agreement with De Beers Canada Inc. on the Western Athabasca Kimberlite project which grants De Beers an option to acquire up to 90% interest in the project.
- b) On May 20, 2016, the Company entered into an option agreement with Fjordland Exploration Inc. on 2 claim blocks in our Western Athabasca Kimberlite project. Fjordland Exploration Inc. may earn a 100% interest in the project by making payment of \$50,000 (\$5,000 received), issuing 4,000,000 common shares and completing work commitments of \$100,000 by December 31, 2017. The Company reserves a 4% Gross Overriding Royalty for diamonds and a 2% Net Smelter Royalty for other minerals.
- c) On July 8 2016, the Company completed a non-brokered private placement and issued 2,000,000 units at a price of \$0.56 per unit for gross proceeds of \$1,120,000. Each unit consists of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to purchase one additional common share for a period of two years from the closing date, at a price of \$0.70 per share, provided that if the closing price of the Company's listed shares on the TSX-V exceeds \$1.00 per share for 10 consecutive trading days then thereafter the exercise period of the share purchase warrant will be reduced to a period of 10 calendar days following the date express written notice of such acceleration is provided by the Company to the warrant holder. The Company paid total finder's fee of \$78,400 and issued 140,000 finder's warrants in connection with this placement. The finder's warrants issued as part of this placement have been recorded at a fair valued of \$109,403 using the Black Scholes option pricing model.
- d) During May, June and July 2016, the Company issued 1,870,750 common shares from the exercise of stock options for proceeds of \$288,828.