



## **CanAlaska Uranium Ltd.**

CVV - TSX CVVUF - OTCBB DH7N – Frankfurt

# Management Discussion and Analysis For the Second Quarter and Six Months Ended October 31, 2017

**Dated December 13, 2017**

For further information on the Company reference should be made to the Company’s public filings which are available on SEDAR. Information is also available at the Company’s website [www.canalaska.com](http://www.canalaska.com). In addition, reference should be made to the risk factors section of the most recently filed Annual Information Form (“AIF”) or the Company’s audited consolidated financial statements for the year ended April 30, 2017. The following information is prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the IASB and denominated in Canadian dollars, unless otherwise noted. This MD&A should be read in conjunction with the Company’s unaudited condensed interim consolidated financial statements for the six months ended October 31, 2017.

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*This MD&A contains forward-looking information. Refer to Section 6 “Forward-Looking Statements” and “Risks Factors” for a discussion of the risks, uncertainties and assumptions relating to such information.*



**1. OVERVIEW OF THE COMPANY**

- ✓ Over 9 projects covering 367,000 hectares focused on Uranium and 2 projects covering 150,000 hectares focused on Diamonds (section 1.1)
- ✓ Cash resources of \$0.7 million (as at October 31, 2017)
- ✓ 27,388,639 common shares issued and outstanding (December 13, 2017)

**1.1 Profile and Strategy**

The Company is an exploration stage company engaged in the acquisition and exploration of mineral properties, principally in Canada. The Company aims to acquire and advance its projects to a stage where they can be exploited at a profit or it can arrange joint ventures, whereby other companies provide funding for development and exploitation. The Company’s principal focus has been the exploration for high-grade uranium deposits in the Athabasca Basin area of Saskatchewan and recently, the exploration for diamond deposits in the same region. There are several projects on which the Company has expended recent efforts. The West McArthur project was under a 50% joint venture with Mitsubishi up to mid January 2016 and as of February 24, 2016 is now under a new option with Cameco Corporation, the Cree East project was under a 50% joint venture with a Korean Consortium up to early July 2017, the Moon South project is under option to Denison Mines, and the NW Manitoba project is currently under option to Northern Uranium Corp ("Northern Uranium"). The Company recently acquired a number of properties focused in the exploration of diamonds. In May 2016, a portion of our West Athabasca Kimberlite project was optioned to De Beers Canada Inc. and in December 2016 that option agreement was terminated. Going forward it is expected that the Company will focus its effort on West McArthur, Cree East, West Athabasca Kimberlite and selected base metal and precious metal opportunities. The Company is actively marketing the remainder of its projects for option, joint venture or sale.

**Table 1: Canadian Strategic Property Summary**

Property / Project Name	Notes	Hectares
West McArthur	Option with Cameco Corporation	36,000
Cree East	Seeking Venture Partner	58,000
NW Manitoba	Option with Northern Uranium Corp.	144,000
Moon South	Option with Denison Mines	2,700
West Athabasca Kimberlite	Seeking Venture Partner	50,000

The Company’s exploration activities are managed through CanAlaska offices maintained in Vancouver, BC.

The Company believes that the fundamentals of the nuclear power industry and the economic superiority of uranium over other energy fuels will ensure the long-term future of global uranium markets and prices. Since 1985, CanAlaska has expended over \$78 million of total equity of \$85 million on exploration and research towards the advancement of uranium discovery on our project areas. The information gained from this work has provided the Company with significant evidence about the nature and location of mineral rich hydrothermal systems in areas of the Athabasca where previous information was lacking. The increase in understanding of the geology of the target areas, and the integration of modern geophysical methods with data processing to get more precise target definition at depth gives management the confidence to continue exploration for large scale uranium deposits on our projects.

**1.2 Strategic and Operating Intent**

- Look at equity financing options over the next few months
- Targeted marketing of uranium projects for financing
- Targeted marketing of non-core projects
- Restriction of uranium exploration activity until financial markets recover in this sector
- Strong commitment to option, joint venture or sale of individual exploration projects
- Evaluate alternate commodities and projects suitable for market financing, or acquisition and sale
- Company believes that it has the projects, strategic partners, people and knowledge base, corporate treasury and fund raising ability to maintain a position in the uranium exploration sector, but, due to increasingly difficult market conditions facing junior mining and junior uranium exploration companies, management has taken steps to streamline non-discretionary expenditures and financial overheads



As of December 11, 2017, the Company had 27,388,639 shares outstanding with a total market capitalization of \$10.7 million. The Company's shares trade on the TSX Venture Exchange ("CVV") and are quoted on the OTCQB in the United States ("CVVUF") and the Frankfurt Stock Exchange ("DH7N").

The consolidated financial statements and the Management Discussion and Analysis have been prepared under IFRS applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business. For the six months ended October 31, 2017, the Company reported a loss of \$0.5 million and as at that date had cash and cash equivalents of \$0.7 million, net working capital balance of \$1.2 million and an accumulated deficit of \$85 million.

The Company does not generate recurring revenues from operations and other factors as noted may cast significant doubt regarding the Company's ability to continue as a going concern. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects.

## 2. MILESTONES AND PROJECT UPDATES

### 2.1 Overview– May 1, 2017 to December 13, 2017

- Drilling to Continue at West McArthur uranium discovery (November 2017)
- Drill assay results confirm West McArthur uranium discovery (November 2017)
- CanAlaska acquires nickel projects in Thompson Nickel Belt (September 2017)
- Second intersection confirms further uranium on C10 trend at West McArthur (September 2017)
- Cameco reports significant uranium mineralization at West McArthur (August 2017)
- Cameco commences drill program on West McArthur (July 2017)
- CanAlaska now owns an unencumbered 100% of the Cree East uranium project (July 2017)
- CanAlaska and Korean Partners agree on Cree East uranium project buyout (May 2017)
- Fjordland and Canterra terminate option on certain diamond exploration properties in western Athabasca (May 2017)
- CanAlaska drilling discovers VMS at Nisku (May 2017)
- Cameco to drill West McArthur project (May 2017)

In November 2017, the Company reported the receipt from Cameco of their proposed 2018 program and budget for the West McArthur uranium project. Presented at a November joint technical meeting, Cameco proposed a \$1.61 million drill exploration program starting in the first quarter of 2018. The exploration program includes 6,200 metres (20,300 feet) of drilling (6 - 7 drill holes) at Grid 5 in the vicinity of the West McArthur discovery, and also near drill holes WMA038 and WMA040, located 1,800 metres southwest of the discovery holes. Cameco's upcoming exploration campaign follows-up a successful seven-hole summer drill program that intersected high-grade uranium along trend from Cameco's Fox Lake uranium discovery.

In November 2017, the Company reported final results from drill holes WMA042 and WMA042-2, on the West McArthur uranium project. The drill program was conducted by Cameco as part of their \$12.5 million option to earn a 60% interest in the project. First two holes on C10 conductor intersect 1.51% U3O8 over 5.5 metres and 1.26% U3O8 over 4.4 metres, highlighted by 4.15% U3O8 over 1.4 metres. The two drill holes intersected high-grade uranium within a broad fault controlled zone of strongly bleached sandstone accompanied by a pyrite halo just above the Athabasca sandstone unconformity.

In September 2017, the Company reported that it had acquired two mineral exploration licences covering over 16,000 hectares in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations. The land package covers extensive areas of favourable nickel geology identified in historical work by both Inco and Falconbridge. Drill testing of the area ceased in 2005, but an extensive portion of the properties were later flown by next generation VTEM airborne in 2007, providing twenty-nine new targets, six of which are high priority targets within mapped Pipe Formation stratigraphy.

In September 2017, the Company reported interim results from drill hole WMA042-2, a wedge from mineralized drill-hole WMA042, on the West McArthur uranium project. The ongoing drill program is being conducted by Cameco. Drill hole WMA042-2 commenced at 275 metres downhole in strongly bleached sandstone with characteristic clays and alteration similar to that overlying nearby



uranium deposits. Seven fault zones are reported. The drill hole is across the conductor trend and intersected the unconformity approximately 24 metres southeast of the mineralized intersection reported for WMA042. The calculated average grade of the uranium intercept, as measured by calibrated probe, is 1.4% eU<sub>3</sub>O<sub>8</sub> over 5.1 metres. Detailed assays and interpretation from the drill program is expected to be reported in October.

In August 2017, the Company reported that Cameco has interim results from drill hole WMA042 on the West McArthur project where Cameco is testing the C10 conductor package at Grid 5. Drill hole WMA042 is located approximately 300 metres north of Cameco's 2016 drill hole WMA035, which is located on the east end of Grid 5. The calculated grade of uranium intercept, as measured by calibrated probe is 1.34% U<sub>3</sub>O<sub>8</sub> over 5.65 metres. The intercept is at the unconformity and appears to be in the footwall of the mineralized fault which was intercepted 80 metres higher in the drill hole. Cameco is starting a wedge hole from WMA-042 to test the optimum target location.

In July 2017, the Company reported that Cameco has commenced the summer drill program on the West McArthur uranium project. The summer drill program will have concurrent drilling on two target areas. The work will be carried out by a helicopter supported team based at Cameco's nearby majority-owned McArthur River mine. The proposed drill program will utilize up to three drill-holes and one offcut totalling 3,400 metres.

In July 2017, the Company reported that it had increased its interest in the Cree East uranium project, one of the largest land positions in the eastern Athabasca. The Company now owns an unencumbered 100% interest in the project which covers 57,752 hectares of highly prospective terrain. The project has land assessment credits banked until 2033 and hosts multiple large scale uranium targets. The Company bought back the 50% interest in the Limited Partnership earned by the Korean partners Hanwha, KORES, KEPCO and SK in consideration for certain indemnities which it provided to the Partners. In addition, all funds previously invested by the Partners that were held in the Partnership's bank account in the amount of \$146,675 on the date of closing were returned to the Partners at closing.

In May 2017, the Company announced that it and its Korean partners, Hanwha, KORES, KEPCO, and SK Networks, had entered into a buy back agreement for the Korean partners' 50% interest in the Cree East uranium project limited partnership. The Company will buy back the 50% interest in the limited partnership earned by the Korean partners in consideration for certain indemnities which it will provide to the Partners. In addition, all funds previously invested by the partners that are held in the partnership's bank account on the date of closing, will be returned to the partners at closing. Since 2007, the Korean partners have funded \$20 million of exploration on the Cree East project.

In May 2017, the Company announced it had accepted the termination of property sales agreements with Fjordland Exploration Inc. and Canterra Minerals Corporation for certain diamond exploration properties in the western Athabasca. The Company retains a 100% unencumbered interest in these properties.

In May 2017, the Company announced results from the four reconnaissance drill holes at the Nisku target located 7 kilometres east of the Company's North Ruttan copper-zinc property in the Leaf Rapids area of northern Manitoba. Drilling intersected massive iron sulphides between surface and 150 metres depth, with elevated copper mineralization in holes NSK001- NSK002 and NSK003. Drill hole NSK004 located to the east intersected volcanics with minor sulphides. The drilling has set the framework for more detailed interpretation of the zone and the localization of the expected feeder pipes proximal to the massive sulphides and stratigraphic rock package intersected in these first four drill holes.

In May 2017, the Company announced receipt of a budget from Cameco for drilling at the West McArthur uranium project. Geophysics and drilling, estimated to cost \$1.9 million, will be carried out this summer on both the Grid 1 and Grid 5 targets using a helicopter supported team based at Cameco's nearby majority owned McArthur River mine.

## **2.2 Project Updates**

### **Overview**

The Company currently has 13 projects within the Athabasca basin area. In the first six months of fiscal 2018, the Company spent approximately \$15,000 (\$106,000 net of \$91,000 from a Mineral Exploration Assistance Program (MEAP) grant from the Manitoba government) on exploration costs in the Athabasca Basin area.

Exploration spending in the first two quarter of 2018 is down from the same comparative quarter of 2017 largely due to the recovery from the MEAP grant from the Manitoba government for our exploration activities on our Ruttan project. The Company had reduced



its exploration spend to conserve cash.. In the second quarter, the Company historically spent the summer months interpreting data and preparing for its winter programs.

The following table summarizes the Company's expenditures for the six months ended October 31, 2017.

<b>Table 2: (\$000's)</b>		<b>West</b>	<b>West</b>	<b>Other</b>	<b>Other and</b>	
<b>Total Exploration</b>	<b>Cree East</b>	<b>McArthur</b>	<b>Athabasca</b>	<b>Athabasca</b>	<b>Generative</b>	<b>Total</b>
			<b>Kimberlite</b>	<b>Basin Projects</b>	<b>Projects</b>	
Camp Cost & Operations	-	-	-	-	-	-
Drilling	-	-	-	1	-	1
General & Admin	-	1	-	12	70	83
Geochemistry	-	-	-	4	-	4
Geology	-	-	-	-	3	3
Geophysics	-	-	-	-	1	1
Other	-	-	-	13	1	14
<b>Gross Expenditures</b>	-	-	-	<b>30</b>	<b>75</b>	<b>106</b>
Reimbursement	-	-	-	(91)	-	(91)
<b>Net Expenditures</b>	-	-	-	<b>(61)</b>	<b>75</b>	<b>15</b>

The following section contains a comparative breakdown of project expenditures for the Company's significant projects.

### 2.2.1 West McArthur Project, Saskatchewan – Cameco

The West McArthur project in the Athabasca Basin, Saskatchewan, was optioned in April 2007 to Mitsubishi Development Pty Ltd., a subsidiary of Mitsubishi Corporation of Japan. Under the option agreement, Mitsubishi earned a 50% interest in the property and in January 2016, the Company entered into a buy back agreement with Mitsubishi for their 50% interest to then hold a 100% interest in the property. In February 2016, the Company then entered into an option agreement with Cameco Corporation. Further details about the agreements are outlined below.

On January 13, 2016, the Company reported that it and MC Resources Canada Ltd. ("MC Resources"), a wholly owned subsidiary of Mitsubishi had entered into a buy back agreement of MC Resources' 50% interest in the West McArthur Joint Venture. The Company will buy back the 50% interest in the Joint Venture earned by MC Resources, subject to a staged cash payment of \$600,000 and a 1% royalty arrangement. The Company paid MC Resources the first instalment of \$100,000 in January 2016 and the final instalment of \$500,000 in March 2016.

In January 2016, the Company held a 100% interest in the West McArthur project and in February 2016, the Company entered into a exploration option with Cameco Corporation. The option agreement enables Cameco to earn up to a 60% interest in the West McArthur project through total expenditures of \$12.5 million (\$725,000 received) consisting of cash payments to the Company and accelerating exploration programs, culminating in a joint venture.

<b>Table 3: (\$000's)</b>	<b>Quarterly</b>								
<b>West McArthur Project</b>	<b>Q316</b>	<b>Q416</b>	<b>Q117</b>	<b>Q217</b>	<b>Q317</b>	<b>Q417</b>	<b>Q118</b>	<b>Q218</b>	<b>LTD</b>
Camp Cost & Operations	-	-	-	-	9	-	-	-	2,985
Drilling	-	-	-	-	-	-	-	-	6,745
General & Admin	6	-	-	-	-	-	-	1	2,212
Geochemistry	-	-	-	-	-	-	-	-	339
Geology	-	-	-	-	-	-	-	-	1,000
Geophysics	-	-	-	-	-	-	-	-	5,775
Other	14	-	-	-	-	-	-	-	706
<b>Gross Expenditures</b>	<b>20</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>19,762</b>
Reimbursement	(4)	-	-	-	-	-	-	-	(14,278)
<b>Net Expenditures</b>	<b>16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>5,484</b>



The West McArthur project is located between 6 and 30 kilometres west of the producing McArthur River uranium mine operated by Cameco Corp, and covers approximately 36,000 hectares. On the property there is evidence of hydrothermal alteration extending well into the sandstone, matching the typical alteration model of Athabasca unconformity style uranium deposits. There is evidence of uranium mineralization from drill testing in multiple areas, either as enrichment (locally high grade) at the unconformity or in basement stringers. The most compelling features for further exploration are the uranium values in sandstone higher in the stratigraphy, the hematized and broken rock in the sandstone, and the pattern of basement offsets and geophysical conductivity.

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by air and water. There is no physical plant or permanent infrastructure on the property and no source of power. However the property is in close proximity to the McArthur River uranium mine operated by Cameco. There are multiple extensive lakes which can provide a source of water for the project.

The mineral rights for West McArthur were acquired between October 2004 and February 2009 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107561, S-107562, S-107563, S-107565, S-107773, S-108010, S-108011, S-108012, S-111412 S-111413, S-111511 and S-111512. The mineral rights to West McArthur are valid and in good standing with the earliest claim requiring renewal in October 2029 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim. There is no fee for filing the annual assessment report.

The potential of this project is for unconformity style uranium mineralization of both the Simple (Low REE, basement hosted) and the Complex (High REE, Sandstone hosted) types of uranium. Previous exploration was hampered by the depths to the basement, however, recent advances with airborne geophysical survey technology has enabled penetration to those depths. Multiple exploration programs since 2005 have identified targets with strong geophysical feature, similar to those near existing uranium mines. Limited drill testing in several of these areas have shown the basement offsets, hydrothermal clay alteration, and elevated uranium geochemistry consistent with the Athabasca unconformity deposit model. The project has four target areas which are being evaluated for further drill testing.

The property has undergone a series of exploration programs, including extensive geophysics and drilling of over 35 drill holes since 2005. The West McArthur property is without known reserves and any proposed program is exploratory in nature.

In March 2016, the Company reported that the first drill program had commenced on the West McArthur project under the option agreement with Cameco Corporation. The drill program tested new uranium exploration targets on the Grid 5, which is believed to host the western continuation of the C10 conductor horizon being explored by Cameco nearby at Fox Lake.

In May 2016, the Company reported that the first drill hole of Cameco's year 1 program at West McArthur, WMA035, had successfully intersected the C10 south structure with strong sandstone alteration in what appears to be the hanging wall of the targeted conductor. Summer drilling started in mid-June with an planned 3,000 metres of drilling.

In October 2016, the Company reported that Cameco exploration team completed two primary drill holes and two offcut holes along the trend of the C10 conductor package, 2.4 and 3.5 kilometres south-west of a drill hole completed in April 2016, on the West McArthur project. The exploration team has focussed on establishing the path of the C10 graphitic conductor package and the C10 fault structure as it trends south-west from the high-grade uranium mineralization zones at Fox Lake.

In May 2017, the Company announced receipt of a budget from Cameco for drilling at the West McArthur uranium project. Geophysics and drilling, estimated to cost \$1.9 million on both the Grid 1 and Grid 5 targets using a helicopter supported team based at Cameco's nearby majority owned McArthur River mine.

In August 2017, the Company reported that Cameco had interim results from drill hole WMA042 on the West McArthur project where Cameco is testing the C10 conductor package at Grid 5. Drill hole WMA042 is located approximately 300 metres north of Cameco's 2016 drill hole WMA035, which is located on the east end of Grid 5. The calculated grade of uranium intercept, as measured by calibrated probe is 1.34% U3O8 over 5.65 metres. The intercept is at the unconformity and appears to be in the footwall of the mineralized fault which was intercepted 80 metres higher in the drill hole. Cameco is starting a wedge hole from WMA-042 to test the optimum target location.

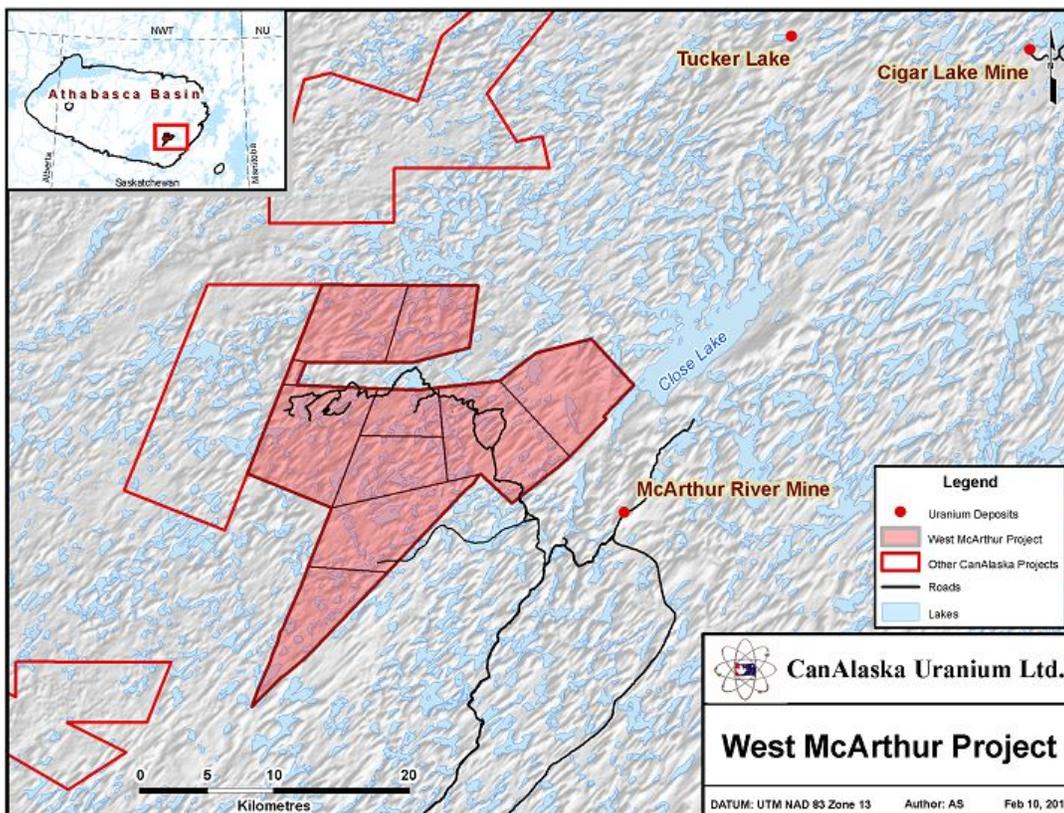


In September 2017, the Company reported interim results from drill hole WMA042-2, a wedge from mineralized drill-hole WMA042, on the West McArthur uranium project. The ongoing drill program is being conducted by Cameco. Drill hole WMA042-2 commenced at 275 metres downhole in strongly bleached sandstone with characteristic clays and alteration similar to that overlying nearby uranium deposits. Seven fault zones are reported. The drill hole is across the conductor trend and intersected the unconformity approximately 24 metres southeast of the mineralized intersection reported for WMA042. The calculated average grade of the uranium intercept, as measured by calibrated probe, is 1.4% eU3O8 over 5.1 metres. Detailed assays and interpretation from the drill program is expected to be reported in October.

In November 2017, the Company reported final results from drill holes WMA042 and WMA042-2, on the West McArthur uranium project. The drill program was conducted by Cameco as part of their \$12.5 million option to earn a 60% interest in the project. First two holes on C10 conductor intersect 1.51% U3O8 over 5.5 metres and 1.26% U3O8 over 4.4 metres, highlighted by 4.15% U3O8 over 1.4 metres. The two drill holes intersected high-grade uranium within a broad fault controlled zone of strongly bleached sandstone accompanied by a pyrite halo just above the Athabasca sandstone unconformity.

In November 2017, the Company reported the receipt from Cameco of their proposed 2018 program and budget for the West McArthur uranium project. Presented at a November joint technical meeting, Cameco proposed a \$1.61 million drill exploration program starting in the first quarter of 2018. The exploration program includes 6,200 metres (20,300 feet) of drilling (6 - 7 drill holes) at Grid 5 in the vicinity of the West McArthur discovery, and also near drill holes WMA038 and WMA040, located 1,800 metres southwest of the discovery holes. Cameco's upcoming exploration campaign follows-up a successful seven-hole summer drill program that intersected high-grade uranium along trend from Cameco's Fox Lake uranium discovery.

The West McArthur property is without known reserves and any proposed program is exploratory in nature.





### 2.2.2 Cree East Project, Saskatchewan – Korean Consortium

The Cree East project is located in the south-eastern portion of the Athabasca Basin, 35 kilometres west of the formerly producing Key Lake mine and 5 to 22 kilometres north of the south rim of the Athabasca Basin. The project is comprised of 17 contiguous mineral claims totalling approximately 58,000 hectares. In December 2007, a Korean Consortium (Hanwha Corp., Korea Electric Power Corp., Korea Resources Corp. and SK Networks Co. Ltd.), agreed to spend \$19.0 million on the properties to earn into a 50% interest in the Cree East project.

As of April 30, 2017, the Korean Consortium had contributed its \$19.0 million towards exploration of the project and held a 50% ownership interest in both CanAlaska Korea Uranium Ltd. and the Canada-Korea Uranium Limited Partnership. The remaining 50% interest was held by CanAlaska. The following table summarizes the Korean Consortium expenditures and advances by quarter and life to date (“LTD”) on the project.

Cree East Project	Quarterly								LTD
	Q316	Q416	Q117	Q217	Q317	Q417	Q118	Q218	
Camp Cost & Operations	-	-	-	-	-	-	-	-	3,332
Drilling	-	-	-	-	-	-	-	-	6,740
General & Admin	9	12	9	9	(12)	-	-	-	605
Geochemistry	-	-	-	-	-	-	-	-	601
Geology	-	-	7	2	-	-	-	-	1,594
Geophysics	-	-	-	-	-	-	-	-	3,355
Management Fees	1	2	4	1	(1)	-	-	-	1,596
Other	-	-	15	-	-	-	-	-	1,497
<b>Net Expenditures</b>	<b>10</b>	<b>14</b>	<b>35</b>	<b>12</b>	<b>(13)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19,320</b>

In May 2017, the Company announced that it and its Korean partners, Hanwha, KORES, KEPCO, and SK Networks, had entered into a buy back agreement for the Korean partners' 50% interest in the Cree East uranium project limited partnership. The Company will buy back the 50% interest in the limited partnership earned by the Korean partners in consideration for certain indemnities which it will provide to the Partners. In addition, all funds previously invested by the partners that are held in the partnership's bank account on the date of closing, would be returned to the partners at closing. In July 2017, the Company reported that it had increased its interest in the Cree East uranium project. The Company now owns an unencumbered 100% interest in the project which covers 57,752 hectares of highly prospective terrain. The Company bought back the 50% interest in the Limited Partnership earned by the Korean partners Hanwha, KORES, KEPCO and SK in consideration for certain indemnities which it provided to the Partners. In addition, all funds previously invested by the Partners that were held in the Partnership's bank account on the date of closing were returned to the Partners at closing.

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by air and water. There is no physical plant or permanent infrastructure on the property and no source of power. There are multiple extensive lakes which can provide a source of water for the project.

The mineral rights for Cree East were acquired between November 2004 and June 2010 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107757, S-107774, S-107775, S-107776, S-107777, S-107778, S-107779, S-107780, S-108357, S-108358, S-108382, S-108383, S-108384, S-108385, S-108386, S-108387 and S-111809. The mineral rights to Cree East are valid and in good standing with the earliest claim requiring renewal in November 2020 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim. There is no fee for filing the annual assessment report.

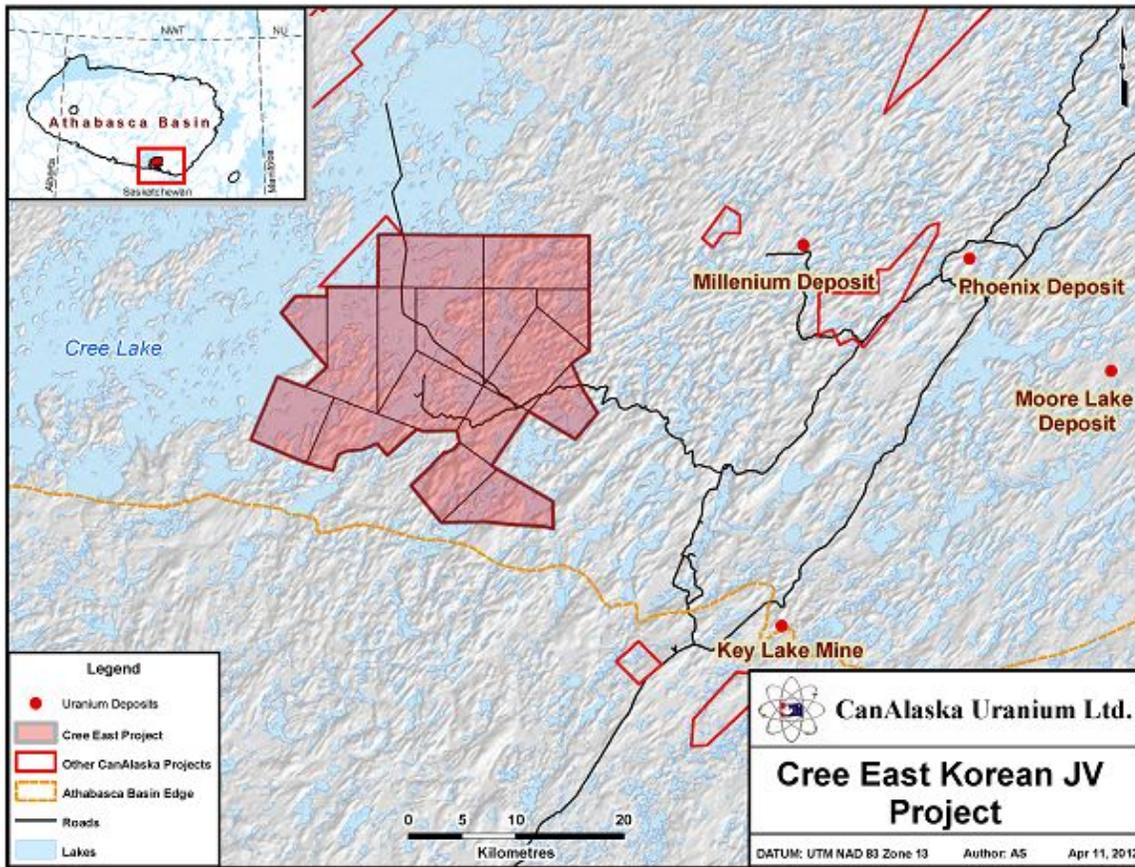
The project area covers Athabasca group conglomerates and sandstones. Sandstone unconformity overlies basement at depths in the order of 200 to 300 metres in the south. Structural breaks which trend across the across the property further drop the basement to estimated depths of 800 to 900 metres across the northern edge of the property. The basement is composed of the Lower Proterozoic, (Trans Hudson) Mudjatik domain, granitoids and associated minor supercrustals (psammites, pelites and metavolcanics). A significant portion of the property is considered to be underlain by rocks of the highly prospective Wollaston Domain.



The property has undergone extensive exploration since 2005 with \$19.3 million expended on surveys, extensive geophysical testing and over 70 drill holes testing targets. The Cree East property is without known reserves and any proposed program is exploratory in nature.

The potential of this project is for unconformity style uranium mineralization of both the Simple (Low REE, basement hosted) and the Complex (High REE, Sandstone hosted) types of uranium. The area has numerous conductors and faults which act as both the conduit and the trap for potential uranium mineralization. A number of structures and conductive targets have been identified from the Company's exploration efforts.

The next substantial work programs on the property will consist mainly of drill testing the current targets. Active full season programs of 15-18 drill holes are generally budgeted at \$3 to \$4 million, including drill geophysics, camp and logistics.



### 2.2.3 NW Manitoba, Manitoba

This property consists of approximately 144,000 hectares and lies between 90 and 170 kilometres northeast along the Wollaston trend of basement formations hosting uranium deposits, which include Rabbit Lake, Collins Bay and Eagle Point Uranium mines. In May 2012, the Company reported strong geophysical responses matching geology and uranium mineralized boulders from the recent surveys within the target areas at its NW Manitoba uranium project. The project was re-started in March 2012 following a four and a half year permitting delay due to consultations between the government of Manitoba and the local community. The Company has now concluded an operating MOU with the local community and recommenced ground survey work. The ground resistivity gravity geophysical surveys carried out in March 2012 localized anomalous features typical of sulphide-bearing mineralization, and zones of clay alteration within areas of shallow overburden. There is a striking correspondence between the location of gravity anomalies and the low resistivity zones from the survey. These targets are similar in style to the Andrew Lake uranium project in Nunavut, which has similar resistivity and gravity geophysical responses related to uranium mineralization hosted in regional fault structures.

In September 2013, the Company entered into an option agreement Northern Uranium Corp. (previously MPVC Inc.) for an interest in the NW Manitoba project. Northern Uranium may earn an 80% interest in the project by carrying out a three stage \$11.6 million



exploration program, make a cash payment of \$35,000, issue 12 million common shares and issue 6 million common share purchase warrants.

On February 28, 2014, the option agreement with Northern Uranium for the NW Manitoba project was amended to extend the date of certain provisions of the agreement from February 28, 2014 to March 14, 2014. In consideration for amending the option agreement, Northern Uranium paid a further non-refundable cash deposit in the amount of \$50,000 on March 14, 2014.

In September 2015, the Company reported that Northern Uranium has elected to acquire an 80% interest in the Company's NW Manitoba project by incurring further expenditures of \$5.6 million on the project over the next two years. Northern Uranium exercised its option to acquire 70% interest in the property having reported it spent \$6 million on property exploration. Northern Uranium has issued CanAlaska a further 5 million shares and 2.5 million share purchase warrants.

In November 2017, Northern Uranium reported its intention to form a 70/30% joint venture with the Company for the NW Manitoba property.

#### **2.2.4 West Athabasca Kimberlite**

In February 2016, the Company acquired by staking, approximately 75 kimberlite targets in the Western Athabasca Basin, Saskatchewan. The claims staked cover kimberlite style targets developed from a high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey. The 2011 airborne magnetic survey reveals a series of discrete magnetic anomalies with a shallow signature northeast of the Carswell structure and close to a large crustal structure, the Grease River Shear Zone.

In May 2016, the Company entered into an option-participation agreement with De Beers Canada Inc. for \$20.4 million on kimberlite style targets in the northwestern Athabasca basin, Saskatchewan. The claims staked by the Company and optioned to De Beers cover 75 kimberlite-style targets developed from a recent high resolution airborne geophysical survey carried out on behalf of the Saskatchewan Geological Survey in 2011. The agreement grants De Beers an option to acquire up to 90% interest in the project by completing work commitments in multiple stages totalling \$20.4 million.

In May 2016, the Company entered into an option agreement with Fjordland Exploration Inc. on 2 claim blocks in our Western Athabasca Kimberlite project. Fjordland Exploration Inc. may earn a 100% interest in the project by making payment of \$50,000 (\$5,000 received), issuing 4,000,000 common shares and completing work commitments of \$100,000 by December 31, 2017.

In June 2016, the Company reported that De Beers' exploration team has collected over 100 samples of kimberlite indicator mineral (KIM) processing from the West Athabasca project. The samples of glacial gravels were collected from eskers within the target area. These samples will be processed in De Beers laboratories to establish further evidence of kimberlite intrusives associated with the magnetic anomalies staked by the Company.

In August 2016, the Company reported that De Beers' exploration team was preparing to start drilling kimberlite targets at the Company's West Athabasca diamond project. De Beers' recently completed detailed airborne surveys over the diamond project area confirmed the presence of several near surface magnetic anomalies. A drill program is scheduled to start at the end of August and continue mid-October to test a selection of the accessible land targets. Drilling of the remaining targets that are located under lakes are planned for winter 2017. All drill core will be shipped to De Beers' facilities for detailed logging, sampling, and mineral processing.

In September 2016, the Company reported that De Beers Exploration has commenced its drill program at the Company's West Athabasca diamond project. Eleven kimberlite targets with various features are scheduled to be drilled in this current program, with the balance to be tested this winter, results dependent. Detailed low level airborne survey has identified 85 magnetic anomalies, enclosing 258 discrete magnetic targets.

In September 2016, the Company reported that it had been informed by De Beers exploration that seven of the 11 anomalies originally targeted as accessible for the summer program at the West Athabasca diamond project were drilled, while the remaining four targets have been deferred due to high water levels. The condensed summer program finished without intersecting kimberlite.

In December 2016, the Company reported that it had received notice from De Beers for the termination of the West Athabasca Kimberlite project option. De Beers' exploration team has interpreted the 85 large magnetic anomalies scattered across the claims to be most likely associated with magnetic minerals within organic material in the overburden. De Beers' drill program in September 2016



tested seven magnetic targets accessible before winter, located mostly in the southern claim groups. It is highly unusual to encounter such magnetic material in organic overburden. Samples from this material were sent to Saskatchewan Research Council (SRC) and McMaster University for analysis and review.

In January 2017, the Company provided detailed imaging from the recent West Athabasca airborne surveys carried out in 2016 under the recently terminated option with De Beers. The images of magnetic anomalies and models are presented on the Company's website along with a description of deeper modeling of kimberlite targets by consultants Scott Hogg and Associates.

In March 2017, the Company reported that it has received all property data from De Beers and have commenced geophysical review of the targets which show potential for pipe-like features. Discussions have commenced with third parties concerning exploration of the targets.

On April 26, 2017, the Company received notice from Fjordland Exploration Inc. for the termination of the West Athabasca Kimberlite project option.

### **2.2.5 Alberta Diamond**

In September 2016, the Company acquired 2 claim blocks totalling 8,559 hectares located in the Western Athabasca Basin for \$5,135.

In August 2016, the Company reported that it has entered into a contract with Goldak Airborne Surveys to fly a low level high definition airborne magnetics survey over the Company's 100% owned Alberta diamond exploration property.

In March 2017, the Company reported that it has flown 40% of the property with low-level, close spaced airborne magnetics and a number of positive and negative magnetic features have been identified, and modeling is currently being carried out on 30 of the most significant targets.

### **2.2.6 West Carswell**

In August 2016, the Company reported that it signed a property option agreement with Canterra Minerals Corporation ("Canterra") for Canterra to acquire up to a 70% interest in the West Carswell property located in the western Athabasca Basin, Saskatchewan. Canterra may earn up to a 70% interest in the property by making payments totaling \$200,000, issuing 3,000,000 common shares and completing work commitments of \$5,000,000. The West Carswell property comprises approximately 4,800 hectares within the west Athabasca Kimberlite trend and is located 10 km northwest of the Cluff Lake Uranium Mine in the Athabasca Basin. The Property encompasses six discrete magnetic anomalies derived from a survey flown in 2010 for the Saskatchewan Geological Survey. These six targets exhibit discrete magnetic lows and are characteristic of magnetic features, thought to be kimberlite pipes, intruding into the thick Athabasca sandstone sequence. A high resolution airborne magnetics survey encompassing 1,770 line km has been commissioned for the property by Canterra.

On May 10, 2017, the Company received notice from Canterra Minerals Corporation for the termination of the West Carswell property option.

### **2.2.7 Patterson**

As per the option agreement with Makena Resources Inc. ("Makena") for our Patterson property, in June 2016, the Company received a cash payment of \$15,000.

On November 4, 2016, the option agreement with Makena for the Patterson property was terminated after completion of a shortened drill program.

### **2.2.8 Moon**

In December 2016, the Company reported the start of ground surveys in preparation for a further drill program on the Moon South claim. Exploration is being conducted by Denison Mines Corp ahead of proposed drilling this summer. The current target on the Moon South property is underlain by 450 metres of 550 metres of Manitou Falls and Read formation sandstone.

In March 2017, the Company reported that Denison had completed line cutting in preparation of the DCIP resistivity survey which was scheduled to commence in early April 2017. A second phase drill program was planned for the summer 2017. Work was to be focussed along the CR-3 conductive trend which is located approximately 2 kilometres west of the K-trend which hosts the Gryphon deposit on Denison's adjacent Wheeler River property. An initial hole drilled at Moon South in 2016 (MS-16-01) on the CR-3 trend,



near the southern boundary of the Moon South property, intersected 0.1% U<sub>3</sub>O<sub>8</sub> over 0.5 metres at the sub-Athabasca unconformity and was encompassed by a significant sandstone alteration and geochemical halo. The CR-3 trend has been interpreted over a distance of approximately five kilometres on the Moon South property and is completely untested to the northeast of drill hole MS-16-01.

In May 2017, the Company received notification that Denison has met the exploration requirement for the first option and has earned 51% legal and beneficial interest in the Moon project.

In July 2017, the Company recognized an impairment on certain of its Moon North claims of approximately \$2,000 as it did not renew its permits on these claims

### **2.2.9 Waterbury**

In March 2017, The Company reported AREVA as operator of the Waterbury UEM joint venture with Cameco is currently drilling at the Waterbury West property. The Company sold the project to Cameco in early 2016, and the property was transferred to the joint venture. The Company retains a 2% royalty interest.

### **2.2.10 Ruttan-Nisku**

In March 2017, The Company reported that it has two large geophysical targets adjacent to and northeast of the past producing Ruttan copper-zinc mine. This mine was the third largest mined VMS deposit in Canada (82 million tonnes). A target immediately north of the mine has been outlined by 15 shallow drill holes along a 1.2 kilometre strike length. The next drill program on this target will be to test the VMS horizon between 100 metres and 500 metres depth.

In March 2017, the Company mobilized a diamond drill for two exploratory holes on a further large target located seven kilometres to the east of the North Ruttan zone. This target, labeled “Nisku”, shows evidence of a large magnetic and conductive target which is believed to be near surface for approximately 1,000 metres.

In May 2017, the Company announced results from the four reconnaissance drill holes at the Nisku target located 7 kilometres east of the Company's North Ruttan copper-zinc property in the Leaf Rapids area of northern Manitoba. Drilling intersected massive iron sulphides between surface and 150 metres depth, with elevated copper mineralization in holes NSK001- NSK002 and NSK003. Drill hole NSK004 located to the east intersected volcanics with minor sulphides. The drilling has set the framework for more detailed interpretation of the zone and the localization of the expected feeder pipes proximal to the massive sulphides and stratigraphic rock package intersected in these first four drill holes.

In June 2017, the Company received \$90,641 from the Mineral Exploration Assistance Program (MEAP) from the Manitoba government for exploration expenditures on the Ruttan project.

### **2.2.11 Thompson Nickel Belt**

In September 2017, the Company reported that it had acquired two mineral exploration licences covering over 16,000 hectares in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations. The land package covers extensive areas of favourable nickel geology identified in historical work by both Inco and Falconbridge. Drill testing of the area ceased in 2005, but an extensive portion of the properties were later flown by next generation VTEM airborne in 2007, providing twenty-nine new targets, six of which are high priority targets within mapped Pipe Formation stratigraphy.

In September 2017, the Company acquired further claims in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations for approximately \$14,000.

### **2.2.12 Other Projects**

The Company uses its technical staff between field seasons to evaluate other mineral projects for acquisition, either by staking or by option, with the purpose of sale to third parties. For a full description of the geology and setting of the current projects and of the Company's other projects, reference should be made to the “Projects” section, and accompanying news releases of work on the Company's website at [www.canalaska.com](http://www.canalaska.com).

**Table 5:**

<b>Other projects update</b>	<b>Status</b>	<b>Recent work undertaken</b>
Alberta Diamond	Seeking Venture Partner	Airborne survey in October 2016
Kasmere	Seeking Venture Partner	Exploration permits issued 2016
Key Lake	Seeking Venture Partner	No significant work undertaken
McTavish	Seeking Venture Partner	No significant work undertaken
Moon	Denison Mines Corp.	First drill hole completed in early 2016..
NW Kimberlite	Option with Fjordland and De Beers option terminated in Dec 2016	7 of the 300+ De Beers kimberlite targets tested
Patterson	Seeking Venture Partner. Option with Makena terminated	Two drill holes carried out by Makena
Waterbury	Portion purchased by Cameco	Drill program planned for first quarter of 2017
Zeballos	Seeking Venture Partner	Consolidating ownership

The Company is restricting its exploration activities on these Other projects until financial markets recover. The Company intends to continue its efforts to seek a venture partner either through a joint venture or sales of its other projects.

In the first quarter of fiscal 2018, the Company recognized an impairment on its Moon North claim of approximately \$2,000 as it did not renew certain of its permit on this property. In the second quarter of fiscal 2018, claims for our Hodgson, Helmer, Poplar and Hanson properties expired. Also, the Company acquired it Thompson Nickel Belt claims in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations for approximately \$14,000.

CanAlaska maintains 8 other projects in the Athabasca basin and 3 projects in British Columbia. These “other” projects have value to the Company but are not being actively explored, other than reviews and reporting. A number of these projects are being marketed for sale or joint venture, and the company hopes to realize increased value in the future.

### 3. FINANCIAL POSITION AND CAPITAL RESOURCES

#### 3.1 Cash and Working Capital

<b>Table 6: (\$000's)</b>		
<b>Cash and Working Capital</b>	<b>Oct-17</b>	<b>Apr-17</b>
Cash and cash equivalents	653	1,197
Trade and other receivables	33	59
Available-for-sale securities	618	589
Trade and other payables	(129)	(196)
<b>Working capital</b>	<b>1,175</b>	<b>1,649</b>

For analysis and discussion of the movement in cash and cash equivalents reference should be made to Section 5 of this MD&A. Reference should be made to note 4 of the condensed interim consolidated financial statements for further details.

As at October 31, 2017, included within trade and other receivables is approximately \$2,000 in Goods and Services Tax ("GST") refunds, \$7,000 in prepaid conference and sponsorship expenses and \$18,000 in prepaid insurance. The increase in available-for-sale securities is primarily a result of a increase in the market value of the Company's portfolio of available-for-sale securities at period end. The decrease in trade and other payables is consistent with the corporate activities compared with the fourth quarter of 2017.

#### 3.2 Other Assets and Liabilities

<b>Table 7: (\$000's)</b>		
<b>Other Assets and Liabilities</b>	<b>Oct-17</b>	<b>Apr-17</b>
Reclamation bonds	128	128
Property and equipment	39	44
Mineral property interests (Section 2.2)	162	65



During the six months ended October 31, 2017, the Company recognized an impairment on its Moon project for approximately \$2,000 as it did not renew certain of its permits for this property. Also during the period, the Company acquired interest in the Cree East claim and acquired claims for the Thompson Nickel Belt property. In July 2017, the Company bought back the 50% interest in the Cree East project earned by the Korean partners Hanwha, KORES, KEPSCO and SK. In July 2017, the Company acquired the Fleetwood property by staking 7 blocks of claims totalling 926 hectares for \$258. In September 2017, the Company acquired the Thompson Nickel Belt claims in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations for approximately \$14,000.

### 3.3 Equity and Financings

<b>Shareholders' Equity</b>	<b>Oct-17</b>	<b>Apr-17</b>
Common shares	74,523	74,506
Equity reserve	11,694	11,699
Investment revaluation reserve	293	202
Deficit	(85,006)	(84,521)
<b>Total equity</b>	<b>1,504</b>	<b>1,886</b>

<b>Equity Instruments</b>	<b>Oct-17</b>	<b>Apr-17</b>
Common shares outstanding	27,389	27,344
Options outstanding		
Number	2,610	2,710
Weighted average price	\$0.38	\$0.38
Warrants outstanding		
Number	2,140	2,140
Weighted average price	\$0.70	\$0.70

#### Equity instruments

As of December 13, 2017, the Company had the following securities outstanding. Common shares - 27,388,639; stock options – 2,610,000; and warrants – 2,140,000.

In July 2016, the Company completed a non-brokered private placement and issued 2,000,000 units at a price of \$0.56 per unit for gross proceeds of \$1,120,000. Each unit consists of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to purchase one additional common share for a period of two years from the closing date, at a price of \$0.70 per share, provided that if the closing price of the Company's listed shares on the TSX-V exceeds \$1.00 per share for 10 consecutive trading days then thereafter the exercise period of the share purchase warrant will be reduced to a period of 10 calendar days following the date express written notice of such acceleration is provided by the Company to the warrant holder. The Company paid total finder's fee of \$78,400 and issued 140,000 finder's warrants in connection with this placement. The finder's warrants issued as part of this placement have been recorded at a fair valued of \$109,403 using the Black Scholes option pricing model.

During the six months ended October 31, 2017, the Company issued 45,000 common shares from the exercise of stock options for proceeds of \$11,250.

<b>Date</b>	<b>Type</b>	<b>Intended Use</b>	<b>Actual Use</b>
July 2016	\$1.1 million – 2,000,000 Ordinary units	Acquisition for uranium and other mineral exploration in Saskatchewan, Manitoba and Alberta as well as for general corporate purposes	As Intended



## 4. EXPENDITURES REVIEW

Table 11: (\$000's) Quarterly Net Loss & Comprehensive Loss Summary	Quarterly							
	Q316	Q416	Q117	Q217	Q317	Q417	Q118	Q218
<b>Exploration Cost</b>								
Mineral property expenditures net of reimbursements	62	49	50	155	50	216	(32)	47
Mineral property write-offs	134	47	90	36	9	214	2	-
Recoveries on option payments received	-	(68)	(260)	(206)	-	-	-	-
Equipment rental income	(6)	-	-	(7)	-	(1)	-	-
	190	28	(120)	(22)	59	429	(30)	47
<b>Other Expenses (Income)</b>								
Consulting, labour and professional fees	126	125	277	138	144	161	145	102
Depreciation	12	12	10	10	10	2	2	3
(Gain) loss on disposal of properties and equipments	-	(10)	(2)	(1)	-	(219)	-	-
Foreign exchange (gain) loss	(2)	-	-	1	-	-	-	-
Insurance, licenses and filing fees	8	16	31	30	10	16	26	27
Interest income	(2)	-	(1)	(3)	(2)	(3)	(2)	(1)
Other corporate costs	11	13	9	18	8	22	5	19
Investor relations and presentations	25	25	55	92	54	25	15	51
Rent	2	1	2	5	5	4	5	5
Stock-based payments	-	-	-	397	130	-	-	-
Travel and accommodation	4	3	8	15	14	12	9	14
Impairment and loss (gain) on disposal of available-for-sale securities	92	-	-	60	15	215	27	15
Management fees	(1)	(3)	(4)	(1)	1	-	-	-
	275	182	385	761	389	235	232	235
<b>Net loss for the period</b>	<b>(465)</b>	<b>(210)</b>	<b>(265)</b>	<b>(739)</b>	<b>(448)</b>	<b>(664)</b>	<b>(202)</b>	<b>(282)</b>
<b>Other comprehensive loss</b>								
<b>Items that may be subsequently reclassified to profit or loss:</b>								
Unrealized loss (gain) on available- for-sale securities	3	(277)	(65)	422	(221)	(47)	4	(95)
<b>Comprehensive loss</b>	<b>(468)</b>	<b>132</b>	<b>(200)</b>	<b>(1,161)</b>	<b>(227)</b>	<b>(617)</b>	<b>(206)</b>	<b>(187)</b>
Basic and diluted loss per share	(0.02)	(0.01)	(0.01)	(0.03)	(0.02)	(0.02)	(0.01)	<b>(0.01)</b>

In the six months ended October 31, 2017, the Company spent \$106,000 on exploration costs and recovered \$91,000 from a Mineral Exploration Assistance Program (MEAP) grant from the Manitoba Government for a net mineral property expenditure of \$15,000.

In Q118, the Company recognized mineral property impairments on the Moon project for approximately \$2,000 as the Company did not renew certain of its permits for this project. In Q218, there was no mineral property impairments, however, in October 2017, the Company's Poplar, Helmer, Hodgson and Hanson claims expired.

Camp and other miscellaneous exploration equipment owned by the Company was maintained at our La Ronge warehouse. Equipment rental income is comprised of income from charging exploration projects for the rental of this equipment. In Q217, the rental income is related to the rental of tents and camp supplies to a 3rd party. The La Ronge facility and certain property and equipment was sold on February 2, 2017 for \$310,000.

Consulting, labour, and professional fees were lower in Q218 compared to Q217. The decrease is attributable to the decrease in the usage of legal and consulting services in Q218 compared with Q217. In Q117, the increased costs compared to other quarters is related to the payment of directors' fees of the \$15,000 to each director and an additional \$10,000 to the chairman of the board and audit committee chairman in Q117.

In Q217, insurance, licenses and filing fees were consistent with Q217. The primary expenditures for the period are related to the annual general meeting materials and related costs.



Investor relations expenses were lower in Q218 compared to Q217. The decrease is primarily attributed to the decreased usage investor relations publications and consultant services in Q218 compared with Q217.

Rent expense were consistent with the same comparative prior period in Q217. Prior to Q217, the Company was subletting its office space in its effort to reduce its cash burn and operating costs. From Q217 forward, the Company is subleasing space in a shared office environment.

Share-based payments decreased in Q218 compared to Q217. The decrease was attributed to the decrease in the number of options granted relative to Q217. During Q217, there were 1,510,000 options granted compared to nil options granted in Q218.

## **5. CASHFLOW AND LIQUIDITY REVIEW**

As of October 31, 2017, the Company had \$0.7 million in cash and cash equivalents and working capital of \$1.2 million and as of April 30, 2017, the Company had \$1.2 million in cash and cash equivalents and working capital of \$1.6 million.

### **5.1 Operating Activities**

The Company's operating activities resulted in net cash outflows of \$0.5 million and \$0.7 million for the six months ended October 31, 2017 and 2016 respectively. Operating activities and costs for the six months ended October 31, 2017 are lower than the six months ended October 31, 2016. The decrease was primarily due to the decrease in directors fees paid compared to the prior period along with the increased exploration activity in 2016 compared to 2017. The Company is continuing its efforts to minimize its operating costs in order to conserve its cash reserves.

### **5.2 Financing Activities**

Financing activities resulted in net cash inflows of approximately \$11,000 and \$1.4 million for the six months ended October 31, 2017 and 2016 respectively. During the six month period ended October 31, 2017, the Company had no financing activities and received \$11,250 from the proceeds on exercise of stock options. During the six month period ended October 31, 2016, the Company completed a non-brokered private placement for gross proceeds of \$1,120,000. Also during the period, the Company issued 2,601,750 common shares from the exercise of stock option for proceeds of \$376,298. Currently, junior uranium exploration companies are finding it difficult to seek financing. The Company is working to sell option or joint venture non-core assets.

### **5.3 Investing Activities**

Investing activities resulted in net cash outflows of approximately \$79,000 for the six months ended October 31, 2017 and net cash inflows of approximately \$48,000 for the six months ended October 31, 2016. During the six months ended October 31, 2017, the Company bought back 50% interest in the Cree East property, staked a property in British Columbia and acquired claims in an area highly prospective for sulphide nickel totalling approximately \$99,000. The Company also received proceed of approximately \$20,000 from the sale of available-for-sale securities. During the six months ended October 31, 2016, the Company staked several properties in Alberta and Saskatchewan for approximately \$7,000. Also during the six months ended October 31, 2016, the Company received \$50,000 from option agreements for its Patterson, West Athabasca Kimberlite and West Carswell properties and received approximately \$3,000 from the sale of property and equipment.

## **6. OTHER MATTERS**

For a full version of the risks and critical accounting estimates and policies reference should be made to the Company's audited consolidated financial statements for the year ended April 30, 2017, which are available on the Company's website at [www.canalaska.com](http://www.canalaska.com) and on SEDAR at [www.sedar.com](http://www.sedar.com).

### **6.1 Related Party Transactions**

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the three and six months ended October 31, 2017 and 2016 were as follows. Certain compensation is paid to Schimann Consultants, a company controlled by the VP of Exploration and to a director of the Company.



Table 12: Compensation to Related Parties (\$000's)	Three months ended October 31		Six months ended October 31	
	2017	2016	2017	2016
	\$	\$	\$	\$
Employment benefits	79	79	157	196
Consulting fees	34	34	71	83
Directors fees	-	-	-	80
Share-based compensation	-	364	-	364

## 6.2 Financing

Due to increasingly difficult market conditions facing junior uranium exploration companies, management is currently in the process of evaluating its priorities and taking steps to streamline non discretionary expenditures. Should management be unsuccessful in its coming exploration programs it may either need to dilute its ownership in its properties and/or secure additional financing to continue to advance the development of its projects.

## 6.3 Critical Accounting Estimates and Judgments

### 6.3.1 Share-Based Payment Plan

The Company operates an equity-settled, share-based compensation plan, under which the entity receives services from employees and non-employees as consideration for equity instruments (options) of the Company. The total amount to be expensed is determined by reference to the fair value of the options granted.

The fair value of share-based compensation is determined using the Black-Scholes option-pricing model and management's assumptions as disclosed in note 10 of the audited consolidated financial statements for the year ended April 30, 2017. When a stock option is exercised, the Company recognizes an increase in its share capital equivalent to the consideration paid by the option holder and the fair value amount previously recognized in equity reserve. The fair value of any stock options granted to directors, officers and employees of the Company is recorded as an expense over the vesting period of the options with a corresponding increase in equity reserve.

### 6.3.2 Mineral Property Interest

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to increasingly difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. The amounts shown as mineral property costs represent net acquisition costs incurred to date and do not necessarily represent current or future values of the mineral properties.

### 6.3.3 Going Concern

The consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material. Refer to section 1.1.

## 6.4 Disclosure Controls and Internal Control over Financial Reporting

Disclosure controls and procedures ("DC&P") are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Company's Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure. Internal control over financial reporting ("ICFR") is designed to provide reasonable assurance that such financial information is reliable and complete. As at the end of the period covered by this management's discussion and analysis, management of the Company, with the participation of the Chief Executive Officer and the Chief Financial Officer, evaluated the effectiveness of the Company's DC&P and ICFR as required by Canadian securities laws. Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer have concluded that, as of the end of the period covered by this management's discussion and analysis, the DC&P were effective to provide reasonable assurance that material information relating to the Company was made known to senior management by others and information required to be disclosed by the Company in its annual filings, interim filings (as such terms are defined under National Instrument 52-109 – Certification of



Disclosure in Issuers' Annual and Interim Filings) or other reports filed or submitted by it under securities legislation were recorded, processed, summarized and reported within the time periods specified in securities legislation. The Chief Executive Officer and the Chief Financial Officer have also concluded that, as of the end of the period covered by this management's discussion and analysis, the Company's ICFR is effective and the ICFR provides reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS. To design its ICFR, the Company used the Internal Control – Integrated Framework (2013) (COSO Framework) published by the Committee of Sponsoring Organizations of the Treadway Commission. There are no material weaknesses in the Company's ICFR. During the six months ended October 31, 2017 there were no changes to the Company's ICFR that materially affected, or are reasonably likely to materially affect, the Company's ICFR.

### **6.5 Forward Looking Statements**

Certain statements included in this “MD&A” constitute forward-looking statements, including those identified by the expressions “anticipate”, “believe”, “plan”, “estimate”, “expect”, “intend”, “may”, “should” and similar expressions to the extent they relate to the Company or its management. The forward-looking statements are not historical facts but reflect current expectations regarding future results or events. This MD&A contains forward-looking statements. These forward-looking statements are based on current expectations and various estimates, factors and assumptions and involve known and unknown risks, uncertainties and other factors.

Information concerning the interpretation of drill results also may be considered forward-looking statements; as such information constitutes a prediction of what mineralization might be found to be present if and when a project is actually developed. The estimates, risks and uncertainties described in this MD&A are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in the Company's forward-looking statements. In addition, any forward-looking statements represent the Company's estimates only as of the date of this MD&A and should not be relied upon as representing the Company's estimates as of any subsequent date. The material factors and assumptions that were applied in making the forward-looking statements in this MD&A include: (a) execution of the Company's existing plans or exploration programs for each of its properties, either of which may change due to changes in the views of the Company, or if new information arises which makes it prudent to change such plans or programs; and (b) the accuracy of current interpretation of drill and other exploration results, since new information or new interpretation of existing information may result in changes in the Company's expectations. Readers should not place undue reliance on the Company's forward-looking statements, as the Company's actual results, performance or achievements may differ materially from any future results, performance or achievements expressed or implied by such forward-looking statements if known or unknown risks, uncertainties or other factors affect the Company's business, or if the Company's estimates or assumptions prove inaccurate. Therefore, the Company cannot provide any assurance that forward-looking statements will materialize.

### **6.6 New Accounting Standards Adopted**

There was no significant accounting standards or interpretation or any consequential amendments required for the Company to adopt effective May 1, 2017.

### **6.7 Future Accounting Pronouncements**

The following revised standards and amendments are effective in future accounting periods with earlier application permitted, except where indicated.

(i) IFRS 9, *Financial Instruments*, addresses the classification, measurement and recognition of financial assets and financial liabilities. It replaces the guidance in IAS 39, *Financial Instruments: Recognition and Measurement*, that relate to the classification and measurement of financial instruments, IFRS 9 retains but simplifies the mixed measurement model and establishes three primary measurement categories for financial assets: amortized cost, fair value through other comprehensive income and fair value through profit or loss. The basis of classification depends on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the instrument. For financial liabilities, the standard retains most of the IAS 39 requirements.

The main change for liabilities is that, in cases where the fair value option is taken for financial liabilities, the part of the fair value change due to an entity's own credit risk is recorded in other comprehensive income (loss) rather than in net earnings. IFRS 9 is effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company is currently assessing the impact of IFRS 9.



(ii) IFRS 15, *Revenue from Contracts with Customers*, establishes principles to address the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. IFRS 15 will be effective for annual periods beginning on or after January 1, 2018, with early adoption permitted. The Company does not expect any impact on the adoption of IFRS 15.

(iii) IFRS 16, *Leases*, addresses accounting for leases and lease obligations. It replaces the existing leasing guidance in IAS 17, *Leases*. The objective of the new standard is to report all leases on the statement of financial position and to define how leases and lease liabilities are measured. IFRS 16 is effective January 1, 2019 with early adoption permitted for companies that also apply IFRS 15. The Company is currently assessing the impact of IFRS 16.

(iv) IFRS 7, *Statement of Cash Flow*, Amendment to IAS7, requires certain enhanced disclosure of the cash and non-cash components of changes in liabilities resulting from financing activities and are required to be applied for years beginning on or after January 1, 2017. The Company is currently assessing the effect of this standard.

There are no other IFRS's or IFRIC interpretations that are not yet effective that are expected to have a material impact on the Company.

## **6.8 Risk Factors**

The Company is engaged in the exploration of mineral properties, an inherently risky business. There is no assurance that funds spent on the exploration and development of a mineral deposit will result in the discovery of an economic ore body. Most exploration projects do not result in the discovery of commercially mineable ore deposits.

### **6.8.1 Cash Flows and Additional Funding Requirements**

The Company has limited financial resources, no sources of operating cash flows and no assurances that sufficient funding, including adequate financing, will be available. If the Company's exploration programs are successful, additional funds will be required in order to complete the development of its projects. The sources of funds currently available to the Company are the sale of marketable securities, the raising of equity capital or the offering of an ownership interest in its projects to a third party. There is no assurance that the Company will be successful in raising sufficient funds to conduct further exploration and development of its projects or to fulfill its obligations under the terms of any option or joint venture agreements, in which case the Company may have to delay or indefinitely postpone further exploration and development, or forfeit its interest in its projects or prospects. Without further financing and exploration work on its properties the Company expects its current 561,237 ha of property to reduce to 553,864 ha by December 31 2017, and 365,482 ha by December 31 2018. The Cree East and West McArthur projects, with current work filings are in good standing from 8 to 21 years from the current date. Refer to section 1.1.

### **6.8.2 Commodity Prices**

The profitability of the Company's operations will be dependent upon the market price of mineral commodities. Mineral prices fluctuate widely and are affected by numerous factors beyond the control of the Company. The prices of mineral commodities have fluctuated widely in recent years. Current and future price declines could cause commercial production to be impracticable. The Company's future revenues and earnings also could be affected by the prices of other commodities such as fuel and other consumable items, although to a lesser extent than by the price of mineral commodities.

### **6.8.3 Competition**

The mining industry is intensely competitive in all of its phases, and the Company competes with many companies possessing greater financial resources and technical facilities than itself with respect to the discovery and acquisition of interests in mineral properties, the recruitment and retention of qualified employees and other persons to carry out its mineral exploration activities. The Company has a large land position in the Athabasca Basin, and has carried out extensive exploration, and found multiple targets of interest, but has not defined an economic deposit. Other exploration companies have been successful with the discovery of deposits in the Athabasca, and these companies tend to attract investors away from CanAlaska. CanAlaska relies on the ongoing support of its JV partners to fund their portion of exploration, however additional funding from the current partners is uncertain. Competition in the mining industry could adversely affect the Company's prospects for mineral exploration in the future.

### **6.8.4 Foreign Political Risk**

The Company's material property interests are currently located in Canada. Some of the Company's interests are exposed to various degrees of political, economic and other risks and uncertainties. The Company's operations and investments may be affected by local political and economic developments, including expropriation, nationalization, invalidation of government orders, permits or agreements pertaining to property rights, political unrest, labour disputes, limitations on repatriation of earnings, limitations on



mineral exports, limitations on foreign ownership, inability to obtain or delays in obtaining necessary mining permits, opposition to mining from local, environmental or other non-governmental organizations, government participation, royalties, duties, rates of exchange, high rates of inflation, price controls, exchange controls, currency fluctuations, taxation and changes in laws, regulations or policies as well as by laws and policies of Canada affecting foreign trade, investment and taxation.

#### **6.8.5 Government Laws, Regulation and Permitting**

Mining and exploration activities of the Company are subject to both domestic and foreign laws and regulations governing prospecting, development, production, taxes, labour standards, occupational health, mine safety, waste disposal, toxic substances, the environment and other matters. Although the Company believes that all exploration activities are currently carried out in accordance with all applicable rules and regulations, no assurance can be given that new rules and regulations will not be enacted or that existing rules and regulations will not be applied in a manner which could limit or curtail production or development. Amendments to current laws and regulations governing the operations and activities of the Company or more stringent implementation thereof could have a substantial adverse impact on the Company.

The operations of the Company will require licenses and permits from various governmental authorities to carry out exploration and development at its projects. In Canada, the issuance of governmental licenses and permits are increasingly being influenced by land use consultations between the government and local First Nations communities. There can be no assurance that the Company will be able to obtain the necessary licences and permits on acceptable terms, in a timely manner or at all. Any failure to comply with permits and applicable laws and regulations, even if inadvertent, could result in the interruption or closure of operations or material fines, penalties or other liabilities.

#### **6.8.6 Title to Properties**

Acquisition of rights to the mineral properties is a very detailed and time-consuming process. Title to, and the area of, mineral properties may be disputed. Although the Company has investigated the title to all of the properties for which it holds concessions or other mineral leases or licenses or in respect of which it has a right to earn an interest, the Company cannot give an assurance that title to such properties will not be challenged or impugned.

The Company has the right to earn an increased economic interest in certain of its properties. To earn this increased interest, the Company is required to make certain exploration expenditures and payments of cash and/or Company shares. If the Company fails to make these expenditures and payments, the Company may lose its right to such properties and forfeit any funds expended up to such time.

#### **6.8.7 Estimates of Mineral Resources**

The mineral resource estimates used by the Company are estimates only and no assurance can be given that any particular level of recovery of minerals will in fact be realized or that an identified resource will ever qualify as a commercially mineable (or viable) deposit which can be legally or commercially exploited. In addition, the grade of mineralization ultimately mined may differ from that indicated by drilling results and such differences could be material.

#### **6.8.8 Key Management**

The success of the Company will be largely dependent upon the performance of its key officers, consultants and employees. Locating mineral deposits depends on a number of factors, not the least of which is the technical skill of the exploration personnel involved. The success of the Company is largely dependent on the performance of its key individuals. Failure to retain key individuals or to attract or retain additional key individuals with necessary skills could have a materially adverse impact upon the Company's success.

#### **6.8.9 Volatility of Share Price**

Market prices for shares of early stage companies are often volatile. Factors such as announcements of mineral discoveries, financial results, and other factors could have a significant effect on the price of the Company's shares and the amount of financing that can be raised by the Company.

#### **6.8.10 Foreign Currency Exchange**

A small portion of the Company's expenses are now, and are expected to continue to be incurred in foreign currencies. The Company's business will be subject to risks typical of an international business including, but not limited to, differing tax structures, regulations and restrictions and general foreign exchange rate volatility. Fluctuations in the exchange rate between the Canadian dollar and such other currencies may have a material effect on the Company's business, financial condition and results of operations and



could result in downward price pressure for the Company's products or losses from currency exchange rate fluctuations. The Company does not actively hedge against foreign currency fluctuations.

#### 6.8.11 Conflict of Interest

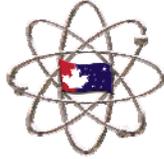
Some of the Company's directors and officers are directors and officers of other natural resource or mining-related companies. These associations may give rise from time to time to conflicts of interest. As a result of such conflict, the Company may miss the opportunity to participate in certain transactions.

## 7. QUARTERLY FINANCIAL INFORMATION

The following tables sets out a summary of the Company's results:

<b>Table 14: (\$000's)</b>	<b>Quarterly</b>							
<b>Loss &amp; Comprehensive Loss Summary</b>	<b>Q316</b>	<b>Q416</b>	<b>Q117</b>	<b>Q217</b>	<b>Q317</b>	<b>Q417</b>	<b>Q118</b>	<b>Q218</b>
<b>Revenue</b>	-	-	-	-	-	-	-	-
<b>(Loss) earnings for the period</b>	(465)	(210)	(265)	(739)	(448)	(664)	(202)	<b>(282)</b>
<b>(Loss) earnings per share</b>	(0.02)	(0.01)	(0.01)	(0.03)	(0.02)	(0.02)	(0.01)	<b>(0.01)</b>

<b>Table 15: (\$000's) Financial Position summary</b>	<b>As at</b>							
	<b>Jan 31, 2016</b>	<b>Apr 30, 2016</b>	<b>Jul 31, 2016</b>	<b>Oct 31, 2016</b>	<b>Jan 31, 2017</b>	<b>Apr 30, 2017</b>	<b>Jul 31, 2017</b>	<b>Oct 31, 2017</b>
<b>Total Assets</b>	2,119	2,278	3,466	2,810	2,635	2,082	1,828	<b>1,633</b>
<b>Total Liabilities</b>	135	156	219	238	137	196	148	<b>129</b>
<b>Total Equity</b>	1,984	2,122	3,247	2,572	2,498	1,886	1,680	<b>1,504</b>



# **CanAlaska Uranium Ltd.**

Condensed Interim Consolidated Financial Statements

**Second Quarter - October 31, 2017**

(Unaudited)

(Expressed in Canadian dollars, except where indicated)

**NOTICE OF NO AUDITOR REVIEW OF  
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

Under National Instrument 51-102, if an auditor has not performed a review of the condensed interim consolidated financial statements required to be filed, they must be accompanied by a notice indicating that the condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying condensed interim consolidated financial statements have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of condensed interim consolidated financial statements by an entity's auditor.

# CanAlaska Uranium Ltd.

## Condensed Interim Consolidated Statements of Financial Position

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	October 31 2017 \$000's	April 30 2017 \$000's
<b>Assets</b>		
<b>Current assets</b>		
Cash and cash equivalents (note 4)	653	1,197
Trade and other receivables	33	59
Available-for-sale securities (note 5)	618	589
<b>Total current assets</b>	<u>1,304</u>	<u>1,845</u>
<b>Non-current assets</b>		
Reclamation bonds	128	128
Property and equipment (note 6)	39	44
Mineral property interests (note 7)	162	65
<b>Total assets</b>	<u>1,633</u>	<u>2,082</u>
<b>Liabilities</b>		
<b>Current liabilities</b>		
Trade and other payables	<u>129</u>	<u>196</u>
<b>Equity</b>		
Common shares (note 8)	74,523	74,506
Equity reserve (note 8)	11,694	11,699
Investment revaluation reserve	293	202
Deficit	<u>(85,006)</u>	<u>(84,521)</u>
	<u>1,504</u>	<u>1,886</u>
	<u>1,633</u>	<u>2,082</u>

**Going Concern** (note 2)

**Commitments** (note 11)

**Subsequent Events** (note 13)

### Approved by the Board of Directors

“Peter Dasler”

\_\_\_\_\_  
Director

“Jean Luc Roy”

\_\_\_\_\_  
Director

# CanAlaska Uranium Ltd.

## Condensed Interim Consolidated Statements of Comprehensive Loss

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Three months ended October 31 2017 (\$000's)	Three months ended October 31 2016 (\$000's)	Six months ended October 31 2017 (\$000's)	Six months ended October 31 2016 (\$000's)
<b>EXPLORATION COSTS</b>				
Mineral property expenditures net of reimbursements	47	155	15	205
Mineral property write-offs (note 7)	-	36	2	126
Net option payments (note 7)	-	(206)	-	(466)
Equipment rental income	-	(7)	-	(7)
	<u>47</u>	<u>(22)</u>	<u>17</u>	<u>(142)</u>
<b>OTHER EXPENSES (INCOME)</b>				
Consulting, labour and professional fees	102	138	247	415
Depreciation and amortization (note 6)	3	10	5	19
Gain on disposal of property and equipment	-	(1)	-	(3)
Foreign exchange loss (gain)	-	1	-	1
Insurance, licenses and filing fees	27	30	53	61
Interest income	(1)	(3)	(3)	(4)
Other corporate costs	19	18	25	27
Investor relations and presentations	51	92	66	147
Rent (note 11)	5	5	10	7
Share-based payments (note 9)	-	397	-	397
Travel and accommodation	14	15	23	23
Impairment of available-for-sale securities (note 5)	15	60	42	60
Management fees	-	(1)	-	(5)
	<u>235</u>	<u>761</u>	<u>468</u>	<u>1,145</u>
<b>Net loss for the period</b>	(282)	(739)	(485)	(1,003)
<b>Other comprehensive loss</b>				
Unrealized (gain) loss on available-for-sale securities	(95)	422	(91)	357
<b>Total comprehensive loss for the period</b>	<u>(187)</u>	<u>(1,161)</u>	<u>(394)</u>	<u>(1,360)</u>
<b>Basic and diluted loss per share (\$ per share)</b>	(0.01)	(0.03)	(0.02)	(0.04)
<b>Basic and diluted weighted average common shares outstanding (000's)</b>	27,389	27,022	27,366	25,417

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

# CanAlaska Uranium Ltd.

## Condensed Interim Consolidated Statements of Changes in Equity

For the six months ended October 31, 2017 and 2016

**(Unaudited)**

(Expressed in Canadian dollars except where indicated)

	Common Shares		Equity Reserve \$000's	Investment Revaluation Reserve \$000's	Accumulated Deficit \$000's	Total Equity \$000's
	Shares 000's	Amount \$000's				
Balance-May 1, 2016	22,527	73,325	10,911	291	(82,405)	2,122
Issued on private placement for cash	2,000	1,120	-	-	-	1,120
Warrants issued on private placement	-	(502)	502	-	-	-
Share issuance costs	-	(84)	-	-	-	(84)
Issued on the exercise of stock options	2,602	595	(218)	-	-	377
Share-based payments	-	-	397	-	-	397
Unrealized gain on available-for-sale securities	-	-	-	(357)	-	(357)
Loss for the period	-	-	-	-	(1,003)	(1,003)
Balance-October 31, 2016	27,129	74,454	11,592	(66)	(83,408)	2,572
Balance-May 1, 2017	27,344	74,506	11,699	202	(84,521)	1,886
Issued on the exercise of stock options	45	17	(5)	-	-	12
Unrealized loss on available-for-sale securities	-	-	-	91	-	91
Loss for the period	-	-	-	-	(485)	(485)
Balance-October 31, 2017	27,389	74,523	11,694	293	(85,006)	1,504

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

# CanAlaska Uranium Ltd.

## Condensed Interim Consolidated Statements of Cash Flows

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Six months ended October 31 2017 \$000's	Six months ended October 31 2016 \$000's
<b>Cash flows used in operating activities</b>		
Loss income for the period	(485)	(1,003)
Items not affecting cash		
Gain on disposal of property and equipment	-	(3)
Gain on sale of available-for-sale-securities	(15)	-
Depreciation and amortization (note 6)	5	19
Mineral property write-offs	2	126
Impairment of available-for-sale securities (note 5)	57	60
Recoveries on option payments received	-	(466)
Share-based payments (note 9)	-	397
	<u>(436)</u>	<u>(870)</u>
Change in non-cash operating working capital		
Decrease in trade and other receivables	26	40
(Decrease) increase in trade and other payables	(66)	85
	<u>(476)</u>	<u>(745)</u>
<b>Cash flows from financing activities</b>		
Issuance of common shares (net of share issuance costs)	-	1,036
Proceeds from exercise of stock options	11	376
	<u>11</u>	<u>1,412</u>
<b>Cash flows (used in) from investing activities</b>		
Additions to mineral property interests	(99)	(7)
Proceeds from sale of property and equipment	-	3
Proceeds from sale of available-for-sale-securities	20	-
Reclamation bond	-	2
Option payments received	-	50
	<u>(79)</u>	<u>48</u>
<b>(Decrease) increase in cash and cash equivalents</b>	<b>(544)</b>	<b>715</b>
<b>Cash and cash equivalents - beginning of period</b> (note 4)	<u>1,197</u>	<u>943</u>
<b>Cash and cash equivalents - end of period</b> (note 4)	<u>653</u>	<u>1,658</u>

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

# CanAlaska Uranium Ltd.

## Notes to the Condensed Interim Consolidated Financial Statements For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

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### 1 Nature of Operations

CanAlaska Uranium Ltd. (the “Company” or “CanAlaska”) and its subsidiaries are principally engaged in the exploration of uranium properties. The Company may bring the properties to production, structure joint ventures with others, option or lease properties to third parties or sell the properties outright. The Company has not determined whether these properties contain ore reserves that are economically recoverable and the Company and its mineral interests are considered to be in the exploration stage. From time to time, the Company evaluates new properties and directs exploration on these properties based on the Board of Director’s evaluation of financial and market considerations at the time. The Company’s shares trade on the TSX Venture Exchange under the symbol “CVV”. The Company’s shares are also quoted on the OTCQB in the United States under the symbol “CVVUF” and the Frankfurt Stock Exchange under the symbol “DH7N”. The Company’s registered office is located at 625 Howe Street, Suite 1020, Vancouver, British Columbia, V6C 2T6, Canada.

### 2 Going Concern

These condensed interim consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. These consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material.

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to the difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. The amounts shown as mineral property costs represent acquisition costs incurred to date, net of recoveries.

The Company does not generate recurring revenues from operations and other factors as noted may cast significant doubt regarding the Company’s ability to continue as a going concern. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months. At October 31, 2017, the Company had cash and cash equivalents of \$0.7 million (April 30, 2017: \$1.2 million) (note 4) and working capital of \$1.2 million (April 30, 2017: \$1.6 million) and has a deficit of \$85 million at October 31, 2017. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects.

# **CanAlaska Uranium Ltd.**

Notes to the Condensed Interim Consolidated Financial Statements

**For the six month period ended October 31, 2017**

**(Unaudited)**

(Expressed in Canadian dollars except where indicated)

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## **3 Basis of Consolidation and Presentation**

### **a) Statement of Compliance**

These condensed interim consolidated financial statements of the Company, including comparatives, have been prepared in accordance with International Financial Reporting Standards 34 Interim Financial Reporting (“IAS 34”) using the accounting policies consistent with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Boards (“IASB”). These condensed interim consolidated financial statements have been prepared on the basis of and using accounting policies, methods of computation and presentation consistent with those applied in the Company’s April 30, 2017 consolidated annual financial statements.

These condensed interim consolidated financial statements were authorized for issuance by the Board of Directors of the Company on December 12, 2017.

### **b) Basis consolidation and preparation**

These condensed interim consolidated financial statements are presented in Canadian dollars. The consolidated financial statements are prepared on the historical cost basis except for certain financial instruments that are measured on the fair value basis.

These condensed interim consolidated financial statements include the accounts of CanAlaska and its wholly-owned subsidiary, CanAlaska West McArthur Uranium Ltd., a B.C. company.

Subsidiaries are entities over which the Company has control. Control is achieved when the Company has power over its investee; is exposed or has rights to variable returns from its involvement with the investee; and has the ability to use its power to affect its returns. Subsidiaries are consolidated from the date on which control is transferred to the Company. They are deconsolidated from the date on which control ceases. All inter-company transactions, balances, income and expenses have been eliminated on consolidation.

These condensed interim consolidated financial statements also include the Company's share of the jointly held assets, its jointly incurred liabilities, its share of the revenues and expenses of CanAlaska Korean Uranium Limited Partnership (“CKULP” or the “Partnership” or the “CKU Partnership”) and CanAlaska Korean Uranium Limited.

# CanAlaska Uranium Ltd.

## Notes to the Condensed Interim Consolidated Financial Statements For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

### 4 Cash and Cash Equivalents

	October 31, 2017 \$000's	April 30, 2017 \$000's
CKU Partnership funds	-	61
Cash in bank and other short term deposits	653	1,135
<b>Total</b>	<b>653</b>	<b>1,197</b>

CKU Partnership funds are held by the Company for expenditure on the properties held by the CKULP.

Cash and cash equivalents of the Company are comprised of bank balances and short-term investments, which are convertible to cash, with an original maturity of 90 days or less as follows:

	October 31, 2017 \$000's	April 30, 2017 \$000's
Cash	153	97
Cash equivalents	500	1,100
<b>Total</b>	<b>653</b>	<b>1,197</b>

### 5 Available-for-Sale Securities

	October 31, 2017		April 30, 2017	
	Carrying value \$000's	Market Value \$000's	Carrying value \$000's	Market Value \$000's
Northern Uranium Corp.	60	120	60	180
Fjordland Exploration Inc.	103	289	120	120
Bayswater Uranium Corp.	40	60	40	80
Canterra Minerals Corp.	50	50	90	90
Other available-for-sale securities	72	99	77	119
<b>Total</b>	<b>325</b>	<b>618</b>	<b>387</b>	<b>589</b>

The Company reviews the carrying values of its available-for-sale securities, and after considering where the decreases on fair value were significant or prolonged, the Company recognized an impairment on available-for-sale securities of \$30,003 for the three months ended October 31, 2017 and \$56,503 for the six months ended October 31, 2017 (three months ended October 31, 2016: \$60,275 six months ended October 31, 2016: \$60,425).

During the six months ended October 31, 2017, the Company recognized a gain on sale of available-for-sale securities of \$14,600.

# CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

## 6 Property and Equipment

	Automotive \$000's	Leasehold improvements \$000's	Mining equipment \$000's	Office equipment \$000's	Total \$000's
<b>Cost</b>					
At May 1, 2016	8	270	806	452	1,536
Disposals	(8)	(270)	(366)	-	(644)
<b>At April 30, 2017</b>	-	-	<b>440</b>	<b>452</b>	<b>892</b>
<b>At October 31, 2017</b>	-	-	<b>440</b>	<b>452</b>	<b>892</b>
<b>Accumulated Depreciation and Amortization</b>					
At May 1, 2016	(6)	(183)	(768)	(410)	(1,367)
Depreciation and amortization	-	(14)	(9)	(9)	(32)
Disposals	6	197	348	0	551
<b>At April 30, 2017</b>	-	-	<b>(429)</b>	<b>(419)</b>	<b>(848)</b>
Depreciation and amortization	-	-	(2)	(3)	(5)
<b>At October 31, 2017</b>	-	-	<b>(431)</b>	<b>(422)</b>	<b>(853)</b>
<b>Carrying Value</b>					
At April 30, 2017	-	-	11	33	44
<b>At October 31, 2017</b>	-	-	<b>9</b>	<b>30</b>	<b>39</b>

# CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

## 7 Mineral Property Interests

The Company holds approximately 559,000 hectares of mining claims in the Athabasca Basin located across the provinces of Saskatchewan, Manitoba and Alberta in Canada. The holdings are comprised of 13 projects which are in various stages of exploration and discovery.

The Company also holds mining claims in British Columbia.

Details of acquisition costs and mineral property impairments for the twelve and six months ended April 30, 2017 and October 31, 2017 are as follows:

Project (\$000's)	May 1, 2016	Additions/ write-offs/ recoveries	April 31, 2017	Additions/ write-offs/ recoveries	October 31, 2017
Athabasca Basin					
Cree East (a)	-	-	-	85	85
West McArthur (b)	-	-	-	-	-
Fond du Lac	-	-	-	-	-
Grease River	17	(17)	-	-	-
Key Lake	24	(24)	-	-	-
NW Manitoba	-	-	-	-	-
Poplar (c)	87	(87)	-	-	-
Helmer (d)	59	(59)	-	-	-
Lake Athabasca	52	(52)	-	-	-
Hodgson (e)	10	(10)	-	-	-
Collins Bay	-	-	-	-	-
McTavish	74	(74)	-	-	-
Carswell	2	(2)	-	-	-
Ruttan	-	-	-	-	-
Patterson	-	-	-	-	-
Cable Bay	2	(2)	-	-	-
Other (f)	27	-	27	(2)	25
Other					
West Athabasca Kimberlite	24	(4)	20	-	20
Thompson Nickel Belt (g)	-	9	9	14	23
Project Generation, Various	24	(15)	9	-	9
<b>Total</b>	<b>402</b>	<b>(202)</b>	<b>65</b>	<b>97</b>	<b>162</b>

# CanAlaska Uranium Ltd.

## Notes to the Condensed Interim Consolidated Financial Statements For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

### 7 Mineral Property Interests (continued)

Summary of option payments receivable in the years ending April 30 <sup>2</sup>	Cash \$000's	Total <sup>2</sup> Spend <sup>1</sup> \$000's	Shares
2018	-	2,630	-
2019	-	5,630	-
2020	-	7,630	-
Thereafter	-	12,405	-

<sup>1</sup>Represents cumulative spend required not the spend per fiscal year to maintain certain interest in the Company's properties.

<sup>2</sup>Represents optionees' commitments to maintain certain interest in the Company's properties.

#### a) Cree East, Saskatchewan

Cree East consists of approximately 58,000 hectares of mineral claims in the Athabasca. In December 2007, the Company formed the CKU Partnership with the Korean Consortium ("Consortium") to develop Cree East. Under the terms of agreements, the Korean Consortium invested \$19.0 million towards the earn-in of a 50% ownership interest in the CKU Partnership over a four year period (April 30, 2017: 50%). The Company acted as the operator for the exploration project and earned a management fee of 10% of the exploration expenditures incurred. The total expenditures on the property for the three months ended July 31, 2017 was approximately \$nil (three months ended July 31, 2016: \$35,000) and has a carrying value of approximately \$85,000.

On July 7, 2017, the Company completed a buyback agreement with the Korean Consortium for the 50% interest in the Limited Partnership earned by the Korean partners in consideration for certain indemnities which it will provide to the partners. In addition, all funds previously invested by the partners that are held in the partnership's bank on the date of closing, was returned to the partners at closing.

#### b) West McArthur, Saskatchewan - Cameco Corporation

West McArthur consists of approximately 36,000 hectares of mineral claims in the Athabasca. In April 2007, the Company optioned the claims to Mitsubishi Development Pty Ltd. ("Mitsubishi") whereby Mitsubishi could exercise an option to earn a 50% interest in the property by funding expenditures of \$10.0 million and by making a \$1.0 million payment upon completion of the \$10.0 million funding requirement. In February 2010, Mitsubishi exercised their option with a payment to the Company of \$1.0 million and an unincorporated 50/50 joint venture was formed between the parties to pursue further exploration and development of the property. The Company acted as project operator and earned a fee (between 5% and 10%) based on the expenditures incurred.

On January 13, 2016, the Company entered into a buy back agreement for the 50% interest in the West McArthur project held by Mitsubishi. The Company agreed to a staged cash payment of \$600,000 (\$600,000 paid) and a 1% royalty arrangement.

# **CanAlaska Uranium Ltd.**

Notes to the Condensed Interim Consolidated Financial Statements

**For the six month period ended October 31, 2017**

**(Unaudited)**

(Expressed in Canadian dollars except where indicated)

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## **7 Mineral Property Interests (continued)**

In February 2016, the Company entered into an option agreement with Cameco Corporation for cash payments up to \$1.25 million (\$725,000 received) and staged property expenditures of up to \$11.25 million to earn up to 60% interest in the project.

The total expenditures on the property for the six months ended October 31, 2017 and 2016 was approximately \$1,000 and \$nil respectively and has a carrying value of \$nil.

### **c) Poplar, Saskatchewan**

In October 2017, the last remaining claims for Poplar expired.

### **d) Helmer, Saskatchewan**

In October 2017, the last remaining claims for Helmer expired.

### **e) Hodgson, Saskatchewan**

In August 2017, the last remaining claim for Hodgson expired.

### **f) Other**

#### **Moon, Saskatchewan**

In July 2017, the Company recognized an impairment on its Moon North claims of approximately \$2,000 as it did not renew its permits on these claims.

#### **Hanson, Saskatchewan**

In October 2017, the last remaining claim for Hanson expired.

### **g) Thompson Nickel Belt, Manitoba**

In September 2017, the Company acquired claims in an area highly prospective for sulphide nickel located 25 kilometres northwest of the town of Thompson and Vale's nickel smelter and mining operations for approximately \$14,000.

# CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

## 8 Share Capital

The Company has authorized capital consisting of an unlimited amount of common shares without par value.

### Share Issuances

- a) On July 8 2016, the Company completed a non-brokered private placement and issued 2,000,000 units at a price of \$0.56 per unit for gross proceeds of \$1,120,000. Each unit consists of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to purchase one additional common share for a period of two years from the closing date, at a price of \$0.70 per share, provided that if the closing price of the Company's listed shares on the TSX-V exceeds \$1.00 per share for 10 consecutive trading days then thereafter the exercise period of the share purchase warrant will be reduced to a period of 10 calendar days following the date express written notice of such acceleration is provided by the Company to the warrant holder. The Company paid total finder's fee of \$78,400 and issued 140,000 finder's warrants in connection with this placement. The finder's warrants issued as part of this placement have been recorded at a fair valued of \$109,403 using the Black Scholes option pricing model.
- b) During the six months ended October 31, 2017, the Company issued 45,000 common shares from the exercise of stock options for proceeds of \$11.250.

## 9 Share Stock Options and Warrants

The Company has a stock option plan that permits the granting of stock options to directors, officers, key employees and consultants. Terms and pricing of options are determined by management at the date of grant. A total of 10% of the issued and outstanding common shares of the Company may be allotted and reserved for issuance under the stock option plan.

	Number of options 000's	Weighted average exercise price \$
Outstanding - May 1, 2016	3,667	0.17
Granted	1,860	0.44
Exercised	(2,817)	0.14
<b>Outstanding – April 30, 2017</b>	<b>2,710</b>	<b>0.38</b>
Expired	(55)	0.25
Exercised	(45)	0.25
<b>Outstanding – October 31, 2017</b>	<b>2,610</b>	<b>0.38</b>

# CanAlaska Uranium Ltd.

## Notes to the Condensed Interim Consolidated Financial Statements For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

### 9 Share Stock Options and Warrants (continued)

As at October 31, 2017, the following stock options were outstanding:

	Number of options outstanding 000's	Number of options exercisable 000's	Exercise price	Expiry date (Fiscal Year)
	650	650	\$0.25	2018
	1,845	1,845	\$0.41 - \$0.59	2019
	60	60	\$0.12	2020
	55	55	\$0.20	2021
<b>Total</b>	<b>2,610</b>	<b>2,610</b>		

For the three months ended October 31, 2017, total share-based compensation expense was \$nil (October 31, 2016: \$397,104). For the six months ended October 31, 2017, total share-based compensation expense was \$nil (October 31, 2016: \$397,104).

#### Warrants

	Number of warrants 000's	Weighted average exercise price \$
Outstanding - May 1, 2016	-	-
Granted	2,140	0.70
<b>Outstanding – April 30, 2017</b>	<b>2,140</b>	<b>0.70</b>
<b>Outstanding – October 31, 2017</b>	<b>2,140</b>	<b>0.70</b>

At October 31, 2017, the following warrants were outstanding:

	Number of warrants outstanding 000's	Exercise price \$	Expiry date
	2,140	\$0.70	July 8, 2018 <sup>1</sup>
<b>Total</b>	<b>2,140</b>		

<sup>1</sup> Expiry date of warrants will be on July 8, 2018, provided that if the closing price of the Company's listed shares on the TSX Venture Exchange exceeds \$1.00/share for 10 consecutive trading days then thereafter the exercise period of the warrants will be reduced to a period of 10 calendar days following the date express written notice of such acceleration is provided by the Company.

Option and warrant pricing models require the input of highly subjective assumptions including the expected volatility. Changes in the assumptions can materially affect the fair value estimate, and therefore, the existing models do not necessarily provide a reliable measure of the fair value of the Company's stock options and warrants. The Company's expected volatility is based on the historical volatility of the Company's share price on the Toronto Stock Exchange or the TSX Venture Exchange. During the six months ended October 31, 2017, there were no options or warrants granted or issued.

# CanAlaska Uranium Ltd.

## Notes to the Condensed Interim Consolidated Financial Statements For the six month period ended October 31, 2017

(Unaudited)

(Expressed in Canadian dollars except where indicated)

### 10 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the three and six months ended October 31, 2017 and 2016 were as follows. Certain compensation is paid to Schimann Consultants, a company controlled by the VP of Exploration and to a director of the Company.

(\$000's)	Three months ended October 31		Six months ended October 31	
	2017	2016	2017	2016
	\$	\$	\$	\$
Employment benefits	79	79	157	196
Consulting fees	34	34	71	83
Directors fees	-	-	-	80
Share-based compensation	-	364	-	364

### 11 Commitments

The Company has the following commitments in respect of operating leases for office space, land, or vehicle:

Fiscal Year Ending	Total \$000's
2018	17
2019	21
2020	4
<b>Total</b>	<b>42</b>

### 12 Management of Capital

The Company considers its capital to consist of common shares, stock options and warrants. The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the exploration of its mineral properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares and, acquire or dispose of assets.

In order to maximize ongoing exploration efforts, the Company does not pay out dividends. The Company's investment policy is to invest its short-term excess cash in highly liquid short-term interest bearing investments with short term maturities, selected with regards to the expected timing of expenditures from continuing operations.

# **CanAlaska Uranium Ltd.**

Notes to the Condensed Interim Consolidated Financial Statements

**For the six month period ended October 31, 2017**

**(Unaudited)**

(Expressed in Canadian dollars except where indicated)

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## **13 Subsequent Events**

On November 9, 2017, Northern Uranium announced its intention to form a 70/30% joint venture with Company for the NW Manitoba property.